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LAND OFFICE			
TRANSPORTER	OIL	V	
	GAS		
OPERATOR		V	
PRORATION OFFICE			
Operator			

September 19, 1989

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	REQUE	REQUEST FOR ALLOWABLE	
U.S.G.S.	AUTHORIZATION TO 3	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS SEP 20 '89	
LAND OFFICE			
THANSPORTER GAS			
OPERATOR /		O, C. D.	
PRORATION OFFICE Operator		ARTESIA, OFFICE	
U - Ritc	h Operating Company		
Address F.11 Wort	Object Didge Stee 200 Mid	1 J	
Reason(s) for filing (Check prope	Ohio Bldg. Ste. 308, Mid	Other (Please explain)	
New Weil	Change in Transporter of:		
Recompletion Change in Ownership		y Gas	
If change of ownership give na and address of previous owner			
DESCRIPTION OF WELL A	AND LEASE		1
Lease Name	Well No. Pool Name, Includin		
Vasquez Location	l Cass Draw (Delaware) State, Fed	eral or Fee Fee
Unit Letter D ;	480 Feet From The North	Line and 950 Feet Fra	om The West
12	229		
Line of Section 13	Township 23S Range	27E , NMPM, Ed	ldy County Count
	PORTER OF OIL AND NATURAL	UAS	MIAN CORP EFF 9-1-91
Name of Authorized Transporter of The Permian Co		1	proved copy of this form is to be sent)
Na	of Casinghead Gas or Dry Gas	P.O. Box 3119, Mi Address (Give address to which app	dland, Texas 79702 proved copy of this form is to be sent)
None	-		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
If well produces oil or liquids,	Unit Sec. Twp. Rge.	· 1	When
give location of tanks.	D 13 238 27	· · · · · · · · · · · · · · · · · · ·	
If this production is commingle COMPLETION DATA	d with that from any other lease or po	ol, give commingling order number:	
Designate Type of Comp	letion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4/17/89	8/08/89	2355'	Same
Elewations (DF, RKB, RT, GR, et 3091.71	c., Name of Producing Formation Delaware (Ramsey	Top Oil/Gas Pay	Tubing Depth
Perforations		Sd.) 234 7! 2336	2353 Depth Casing Shoe
Open Hole from	2336' - 2355'		2336'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 ½"	9 5/8"	4031	150 sx Class C 2% (
8"	4.1/2"	2336'	300 sx Class C " '
	2 3/8	2353	Part ID-2 9-29-89
TEST DATA AND REQUEST		after recovery of total volume of load of	
OII. WELL Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas	
8/19/89	8/19/89	Pumping	iiji, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	Otil - Bbis.	Water - Bble.	Ggs - MCF
40 bbls.	10	30	2
<u></u>			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Both Goldenbard, Minici	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIA	INCE	OIL CONSERVATION COMMISSION	
EXITICALE OF COMPLIA	INCE	II.	
	d regulations of the Oil Conservation	en ORIGINAL CIONED BY	
	d with and that the information given the best of my knowledge and belief.		
	•		compliance with RULE 1104,
Juin h	c. lutlep	If this is a request for allow	wable for a newly drilled or deepens
		tests taken on the well in accor	
	cch Operating Company		ast be filled out completely for allow

Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple