

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C/SF
B/M
ST
B/M

APR 2 '90

WELL API NO.
30-015-26168

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ ARTESIA, OFFICE

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Mosley Canyon "5"
State Com

2. Name of Operator
OGS Operating Co., Inc.

8. Well No.
1

3. Address of Operator
550 W. Texas, Suite 1140, Midland, Texas 79701

9. Pool name or Wildcat
Mosley Canyon Strawn
Under Strawn

4. Well Location
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line
Section 5 Township 24-S Range 25-E NMPM Eddy County

10. Date Spudded 12-13-89 11. Date T.D. Reached 1-9-90 12. Date Compl. (Ready to Prod.) 1-29-90 13. Elevations (DF & RKB, RT (GR) etc.) 3846.4 14. Elev. Casinghead

15. Total Depth 9910 16. Plug Back T.D. 9680 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By Rotary Tools All Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 9558'-9572' Strawn 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR-CNL-LDT-DLL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	400	17-1/2"	520 sx Circ	none
8-5/8"	28#	2590	12-1/4"	1190 sx circ	none
5-1/2"	17#	9910	7-7/8"	300 sx	none

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
NA				2-3/8"	9452	9446

26. Perforation record (interval, size, and number) 9558'-9572', .46", 10	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9558'-9572'	2500 gal 15% HCl + 5000 gal 20% HCl Post ID-2 5-4-90 Comp & BH

28. PRODUCTION							
Date First Production 1-28-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) shut-in	
Date of Test 1-30-90	Hours Tested 4	Choke Size 1.25	Prod'n For Test Period	Oil - Bbl. 7.0	Gas - MCF	Water - Bbl.	Gas - Oil Ratio 35617
Flow Tubing Press. 2137	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 60	Gas - MCF 2137	Water - Bbl. 0	Oil Gravity - API - (Corr.) 62.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented Test Witnessed By John West Engineering

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mickey Dobson Printed Name Mickey Dobson

Title Vice President- Date 3-23-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 9536 _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates Delaware Sd 3212	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen Cherry Cny 4162	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorietta Bone Spring 4900	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9558 to 9572
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3200	4900	1700'	Mostly sand w/small amt shale & Lime				
4900	5370	1470'	Lime w/small amt shale				
5370	7770	2400'	Lime & Shale				
7770	8100	330'	Sand & Lime				
8100	9500	1400'	Shale & Lime				
9500	9910	410'	Lime & Shale w/some sand				

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