

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
100 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

JUL 18 '90

C. O. D.
ARTESIA, OFFICE

clsf
NT
dp

Operator Union Oil Company of California Well API No. 30-015-26171

Address: P. O. Box 671 - Midland, TX 79702

Reason(s) for Filing (Check proper box):
New Well ☒ Changes in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator
Casinghead Gas MUST NOT BE FLARED AFTER 12/31/90 UNLESS AN EXCEPTION TO: RULE 306 IS OBTAINED

II. DESCRIPTION OF WELL AND LEASE
Lease Name Medano State Well No. 1 Pool Name, including Formation Wildcat Bone Springs Kind of Lease State, Federal or Fee V-1313
Location Unit Letter K 1980 Feet From The south Line and 1980 Feet From The west Line
Section 36 Township 22-S Range 31-E NMPM Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Koch Oil Co. P. O. Box 1558 - Breckenridge, TX 76024
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks: Unit K Sec. 36 Twp. 22S Rge. 31E Is gas actually connected? No When? Negotiating Contract

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res v ☐ Diff Res v ☐
Date Spudded 10-24-89 Date Compl. Ready to Prod. 5-26-90 Total Depth 15,120' P.B.T.D. 11,398'
Elevations (DF, RKB, RT, GR, etc.) 3466' GR Name of Producing Formation Bone Springs Top Oil/Gas Pay 10,140' Tubing Depth 10,290'
Perforations 10,140-10,202' Depth Casing Shoe 15,118'

TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 13 3/8" 745' 600
12 1/4" 10 3/4" 4513' 2250
9 1/2" 7 5/8" 12,620' 2425
6 1/2" 4 1/2" (Liner) 15,118' 500

V. TEST DATA AND REQUEST FOR ALLOWABLE TBG-2 7/8" 10,290'

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank 5-26-90 Date of Test 7-15-90 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hrs. Tubing Pressure 55# Casing Pressure 55# Choke Size
Actual Prod. During Test 48 Oil - Bbls. 48 Water - Bbls. 36 Gas - MCF 259.91

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pud. back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Charlotte Beeson
Charlotte Beeson - Drlg. Clerk
Printed Name Date 7-16-90 Telephone No. (915) 682-9731

OIL CONSERVATION DIVISION

Date Approved OCT 30 1990

By ORIGINAL SIGNED BY MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.