

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-26171

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-1313

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.) RECEIVED

7. Lease Name or Unit Agreement Name

Medano State Com.

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Union Oil Company of California

3. Address of Operator

P. O. Box 671 - Midland, Texas 79702

ARTESIA, OFFICE

8. Well No.

1

9. Pool name or Wildcat

North Sand Dunes-Morrow Gas

4. Well Location

Unit Letter K : 1980 Feet From The south Line and 1980 Feet From The west Line

Section 36 Township 22S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3466' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion Work ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/15 DRILL CMT FRM 8196-8300'. FELL FREE. CIRC HOLE CLEAN, PRES TSTD DELAWARE PERFS 8214-8280' TO 1000 PSI, OK. TIH TO TOP OF SD @ 8824'. WSHD SD OFF RBP, POOH. SDON.

5/17 FINISH LD 2-3/8" TBG & PKR. RAN GR AFTER FRAC LOG FRM 10,300-9900'. LOG INDICATED ZONE TREATED FRM 10,130-50', 10,206-26'. TIH W/2-7/8" TBG, INCOMP. INTERNALLY TSTG TO 5000 PSI, INCOMP. SDON.

5/20 R&L 329 JTS (10,178') 2-7/8" 6.5# L-80 EUE 8RD TBG @ 10,250', TAC @ 10,086', SN @ 10,187'. ALL TBG INTERNALLY TSTD TO 5000 PSI. SET TAC IN 14,000# TENSION. ND BOP, NU WELL HD. TURNED OVER TO PROD. TLTR 887 BLW. SDON.

5/21 RAN PUMP & RODS.

5/22 SETTING PMPG UNIT.

5/26 P/ 41 80 + 325 BW/24. TR 431 OF 887 BLW.

5/27 P/130 80 + 302 BW/24. TR 733 OF 887 BLW.

5/28 P/ 88 80 + 370 BW/24. TL REC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Beeson TITLE Drilling Clerk DATE 5-30-90

TYPE OR PRINT NAME Charlotte Beeson

TELEPHONE NO. (915) 682-973

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 31 1990