P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-129 Revised 10-1	
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APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306

200	•	NFO Permit No	<u> </u>
JAN 59 3			(For Division Use Only)
O. C. D.	Applicant,UNION OIL COMPANY OF CALIFORNIA		
	whose address is P.O. Drawer 1749, Andrews, TX		
	hereby requests an exception to Rule 306 for1 year	<u> </u>	_days or until
	January 1	described tank batter	y (or LACT):
	Name of Lease Medano State Comm #1 Name of Po		
	Location of Battery: Unit Letter K Section 36 To		nge <u>31E</u>
	Number of wells producing into battery One Well	•	•
В.	Based upon oil production ofbarre of gas to be flared is42MCF; Value		
C.	Name and location of the nearest gas gathering facility:	•••	per day.
	Phillips Pet. N E 첫 N W 첫 Sec 18 T235 R321	E 15,840'	
D.	Distance 3.8 Miles Estimated cost of connect	ion <u>\$79,200</u>	
E.	This exception is requested for the following reasons: Union Oil Compnay of California request an exception to No-Flare rule 306 in order to deplete the Bone Springs formation prior to P & A the well. Oil & Gas Production has continued to decline each month as shown by the attached daily production sheets. The well test will verify that the decline in gas production which is also used for fuel gas will not payout the cost to install a gas sales line. When production is resumed the 42 MCFD gas currently being flared will be reduced to 25 MCFD and the balance used for fuel gas to power the Ajax prime mover.		
F.	Conservation Division have been complied with and that the information given above is true and complete to		Further Notice
	Sonald tay Jules	NEW MEXICO CIL	CONSERVATION DIVISION
	Field Superintendent		ISOR, DISTRIČT II
	(Title) 1-29-91 (Date)	DateF	EB 2 0 1991
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^{*}Gas-Oil ratio test may be required to verify estimated gas volume.