

	40		
DST #1 9812-9970		TESTING CO. HALIBURTON	
OPEN W/WK BLOW	INCG. TO WK. BLOW	GA#1	GA#2
1st IFP 3666	4558		
IFP 1021-1043	905-943	2 MIN	
SIP 3899.8	3796.2	9 MIN	
2nd IFP 1021-1128	927-1034	120 MIN	
FHP 3826	3711	36 MIN	
FHP 4666	4600		
BHT 172°			
DRL PIPE REC.	5' OIL, 4640 DRILG FLUID		
SMPLR REC.	180 PSI, 50cc OIL, 250cc DRILG FLUID, 1038CU.FT. GAS, TOTAL LIQUID 2200cc		
DST # 2 10398-10411		TESTING CO. HALIBURTON	
1st OPEN W/STRG BLOW INCG. TO 22PSI IN 20 MIN. ON 1/4" CHORKE			
2nd OPEN W/STRG BLOW INCG TO 27PSI IN 50MIN. GAS TO SURFACE IN 31MIN			
3rd OPEN W/STRG BLOW INCG TO 36PSI IN 20MIN			
GA#1	GA#2		
1st IFP 5277	5303		
IFP 302-647	391-652	20 MIN	
SIP 3372	3388	120 MIN	
2nd IFP 647-1267	632-1511	60 MIN	
SIP 3372	3388	180 MIN	
3rd IFP 289-2140	1341-2109	120 MIN	
FSIP 3372	3388	360 MIN	
FHP 5277	5303		
FHP 148°	148°		
DRL PIPE REC.	703 OIL, 4480 FORM WTR		
SMPLR REC.	750 PSI, 612 cu.ft. GAS, 300cc OIL, (4) GRVY AT 60° 1800cc FORM WTR (CL 7570E) TOTAL LIQUID 2100cc		
DST # 3 1014-11036		TESTING CO. HALIBURTON	
1st OPEN W/STRG BLOW INCG. TO 48 PSI IN 15 MIN. GAS TO SURFACE (IN 20 MIN 15 MIN INTO SIP.)			
2nd OPEN WITH V/STRG BLOW INCG. TO 58 PSI IN 35 MIN			
GA#1	GA#2		
IFP 5351	5135		
IFP 114-546	295-279	5 MIN	
SIP 5032	5050	18 MIN	
2nd IFP 386-854	337-800	45 MIN	
FSIP 5036	5050	90 MIN	
FHP 5351	5118		
REVD OUT 28 BBLS OIL 12 BBLS G/C DRUG. FLUID			
DRL PIPE REC. (CALCULATED) 2,175 OIL, 1087 DRILG FLUID			
SMPLR REC. 700 PSI, 3.24 CU.FT. GAS, 7000cc OIL + WTR. TOTAL LIQUID 700 cc			
DST # 4 16420-6615'		TESTING CO. HALIBURTON	
OPEN W/WEAK BLOW BUILT UP TO SRGN BLOW BOTTOM OF BUCKET			
BUILT UP TO 15# = 2nd FLOW INCG. TO 66# GAS TO SURFACE 58 MIN.			
GA 1	GA 2	MIN	
1st IFP 7261	7268		
FP 451-580	392-538	30	
SIP 2886	2657	60	
2nd IFP 208-580	261-538	50	
FPP 2892	2922	240	
FHP 7078	7203		
BHT 200°	200°		
DRL PIPE REC. 1170 FT. FLUID = 5.3 BBL	1 BBL DRIL FLUID		
	1 BBL ZINC KALCATE		
	3 BBL SULFUR WATER		
SMPLR REC.	PRESSURE 200		
	CU.FT GAS 120		