

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NMNM82027

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
NMNM82027 - Lotos "A"  
Fed Com

8. Well Name and No.

Lotos "A" Fed Com #1

9. API Well No.  
30015261740051

10. Field and Pool, or Exploratory Area

Sand Dunes Lower Penn

11. County or Parish, State

Eddy Co., NM

SUBMIT IN TRIPLICATE

RECEIVED

JAN 14 1993

O. C. D.  
ARTS & CRAFTS

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bettis, Boyle & Stovall

3. Address and Telephone No.

P.O. Box 1240, Graham, TX 76450 817-549-0780

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FSL, NE/4, NW/4 Sec. 15, T24S, R31E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

EXISTING: Perfs @ 15,024-15,048 with a Baker Model F-1 retainer production permanent packer @ 14,994'.

PLAN OF ACTION: Plug back from the Lower Morrow to Paducah (Morrow) with perforations proposed @ 14,910-14,940'.

- 1) Set CIBP @ 14,990 with a 10' cement plug (not enough room for a 100' plug)
- 2) Perforate Paducah (Morrow) @ 14,910-14,940' and test.
- 3) Apply stimulation as required.

Procedure to begin around 01/15/93.

RECEIVED  
DEC 24 10 41 AM '92  
CARLSBAD RESERVOIR  
AREA HEADQUARTERS

14. I hereby certify that the foregoing is true and correct

Signed

Title

Production Analyst

Date

12/23/92

(This space for Federal or State office use)

Approved by

Title

PETROLEUM ENGINEER

Date

1/11/93

Conditions of approval, if any: