

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-56741

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NMNM82027 - Lotos "A"

Fed Com

8. Well Name and No.

Lotos "A" Fed. Com #1

9. API Well No.

300152617400

10. Field and Pool, or Exploratory Area

Sand Dunes Lower Penn

11. County or Parish, State

Eddy Co., NM

**SUNDAY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bettis, Boyle & Stovall

3. Address and Telephone No.

P.O. Box 1240, Graham, TX 76450 817-549-0780

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FSL, NE/4 NW/4 Sec. 15, T24S, R31E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

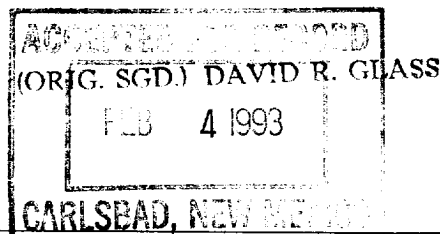
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

01/20/93 MIRU X-Pert Well Service Unit #9, prepared to run blanking plug in profile nipple. NU BOP.

01/21/93 Jarrell Services ran blanking plug & set @ 14,987'. Load tbg. with 10#/gal. brine water, test BOP to 5000 psi. Pulled tbg. out of hole.

01/22/93 Finish TOOH with tbg. & overshot, RU Atlas Wireline & RIH with ALPHA CIBP to 14,984'. Dump 10' of cement on top of CIBP.

01/23 & 01/24/93 SD for weekend.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Production Analyst

Date

01/25/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: