	EIVED		C/2,
Form 3160-5			
(June 1990)	U	NITED STATES	
	3 14 '93 DEPARTM	ENT OF THE INTERIOR	FORM APPROVED
CI RAII	BUREAU O	FIAND MANAGERED	Budget Bureau No. 1004-0135
* **			Expires: March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Designation and Serial No.
			NM-56741
HIVE.	Use "APPLICATION E	COR DEPARTMENT OF THE PROPERTY	6. If Indian, Allottee or Tribe Name
	LIGATION F	OR PERMIT—" for such proposals	•
		IT IN TRIPLICATE	7 1611
1. Type of Well			7. If Unit or CA. Agreement Designation NMNM8202
Oil	Gas Well Other	11 N 2 2 1 2 U	LOTOS "A" FED COM
2. Name of Op	erator Other		1
· · · · · · · · · · · · · · · · · · ·		AR D € 1993	8. Well Name and No.
Address and	Boyle & Stovall Telephone No.	EAN OU BOOK	LOTOS "A" FED COM
D O -	relephone No.		9. API Well No.
P.U. Box 1240, Graham, TX 76450 917 540 030 566			300152617400
P.O. Box 1240, Graham, TX 76450 817-549-0780			10. Field and Pool, or Exploratory Area
	Fill.		
660' FNL & 1980' FSt, NE/4 NW/4, Sec 15, T24S, R31E			SAND DUNES LOWER PE
NE/4 NW/4, Sec 15, T24S, R31E			1
			EDDY CO., NM
	TECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	
T\	YPE OF SUBMISSION	THE OF NOTICE, REPOR	I, OR OTHER DATA
	Notice of Intent	TYPE OF ACTION	
	- Are of Mich	Abandonment	
ſΥ	Subarra	Recompletion	Change of Plans
4-	Subsequent Report	X Plugging Back	New Construction
—		Casing Repair	Non-Routine Fracturing
	Final Abandonment Notice		Water Shut-Off
	·	Altering Casing	Conversion to Injection
		[X] Other <u>stimulation treatment</u>	1 lb:
Describe Propos	sed or Completed Operations (Classic and		(Note: Report results of multiple completion on Wind
give subsur	rface locations and measured and true vertice	pertinent details, and give pertinent dates, including estimated date of starting on	Completion or Recompletion Report and Log form.)
		pertinent details, and give pertinent dates, including estimated date of starting an all depths for all markers and zones pertinent to this work.)*	y proposed work. If well is directionally drille
02/02/93	Acidized nonfo (44	240 44 222	
,	sealons (14,	972-14,927') with 3000 gale 7 for Manager	
	seaters.	912-14,927') with 3000 gals. 7.5% Morr	ow Acid + 50 ball
02/03/93			
,_, 03/ 33	Opened well to pit,	began burning flare	
12/07/02			
02/07/93 RU Halliburton, frac well with 38,000 gals 60% Alcofoam w/ 22,000 mesh interprop plus. Opened well to pit & left w/ flow tootage.			
	mesh interprop plus	Opened woll to	W/ 22,000# 20/40
20			sters.
2/10/93	Released rig. Opens	d well thru choke to sales line.	
	· · 3 • Obenier	y well unru choke to sales line.	
2/11/93	Saltwater is still	L. ·	•
	Saltwater is still being disposed of @ BB&S' Littlefield Federal #1 OCD #SWD-485, Sec. 11, T24S, R31E, but this zone is producing approx. 85 BSW per day. Water analysis attached.		
	"5W5-465, Sec. 17,	124S, R31E, but this zone is much	d Federal #1 OCD
	per day. Water analy	sis attached.	ng approx. 85 BSW
	•	· · · 	
		The state of the s	
hereby seeds		10070	17 100
· nereby ceptity tha	it the foregoing is true and correct	(ORIG, SGD.) DAVID	
signed ////	N FRON		GLASS
This space for Fed	leral or State office use)	Title Production Analyst	3/11/02
	orale orales use)		Date
Approved by Conditions of appro	eval, if any	CARLSBAD, NEW MEXICO)
	······································	Total Andrews Control of the Control	Date