

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

CLSF

5. LEASE DESIGNATION AND SERIAL NO.

NM-40659

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

305 W 1st St

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Sand Dunes 28 Federal #1 SWD

9. API WELL NO.

30-015-26194

10. FIELD AND POOL, OR WILDCAT

Sand Dunes

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Section 28, T23S, R31E

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

18. ELEVATIONS (OF RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7340 (915) 682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FSL & 1980' FEL, Section 28, T23S, R31E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

9/20/93

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD & TVD

5979'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Injection interval 5500'-50' Delaware (MD & TVD)

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	661'	17-1/2	745 sxs to surf	
9-5/8	40#	4245'	12-1/4	985 sxs to surf	
7	23#	5800'	8-1/2' 8-1/4	1050 sxs to surf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	5383	5383

31. PERFORATION RECORD (Interval, size and number)

5500'-50' (200 - .50" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5500'-50'	Acidz w/ 1200 gals 7-1/2% HCL
	Frac w/ 100,000# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
Start inj 4/9/94							Injecting	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ramona Smith

TITLE Senior Operations Engineer

DATE 10/22/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

This is U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

