

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1006 SW 1st Street
Albuquerque, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS

Do not use this form for proposals to drill or to deepen or reenter an abandoned reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL, Section 28, T23S, R31E

5. Lease Designation and Serial No.
NM-40659

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sand Dunes 28 Fed #1 SWD

9. API Well No.

30-015-26194

10. Field and Pool, or Exploratory Area

Sand Dunes

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

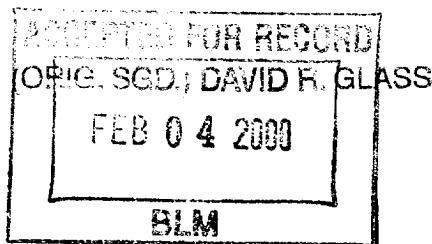
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other acidize & perf
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01/05/00 Set CIBP @ 5450'. Test 7" csg. Found leak in old squeezed perfs @ 1450'.
01/06/00 Sqz perfs @ 1450' w/ 50 sxs CI "C" cmt.
01/07/00 Drill out cmt. Retest sqz. Gain 100# in 30 mins. Resqz perfs w/ 100 sxs CI "C".
01/08/00 Drill out cmt. Retest sqz. OK.
01/09/00 Perf 5094'-5114' (80 - .5" dia holes). Perfs proved too tight w/ poor injection rates.
01/10/00 Set CIBP @ 4840'. Perf 4750'-4770' (80 - .50" dia holes). Acdz w/ 1000 gals 7-1/2% HCL. Frac w/ 200,000# 16/30 sand. Flow well back.
01/13/00 Circ well clean to CIBP @ 4840'. Perf for injection 4824'-36' (48 - .50" dia holes). 4798'-4802' (16 - .50" dia holes) & 4722'-44' (88 - .50" dia holes).
01/14/00 RIH w/ pkr & IPC tbg. Circ pkr fluid. Set pkr @ 4634'. Ran mechanical integrity test. Press to 540#. Bled to 538# in 35 mins. OK. Put well on injection @ 3000 BPD & 300#.



14. I hereby certify that the foregoing is true and correct

Signed Cathy Ambler

Title Operation Tech

Date 02/01/00

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BR

