Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CISF BLM St 2 BLM

WELL API NO. 30-015-26205

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

RECEIVED JAN 18 '90 O. C. D. ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER Dry Hole

7. Lease Name or Unit Agreement Name: State EC

2. Name of Operator: OXY USA Inc. ✓

8. Well No. 1

3. Address of Operator: P.O. Box 50250 Midland, TX. 79710

9. Pool name or Wildcat: Hess Morrow East

4. Well Location
Unit Letter N : 990 Feet From The South Line and 1880 Feet From The West Line

Section 36 Township 23S Range 23E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
11/25/89	12/22/89	P&A - 12/29/89	4333.7'	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
10850'				X	

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made

21. Type Electric and Other Logs Run: CNL/GR/CAL

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	304'	17-1/2"	500 sx	None
8-5/8"	24#	2500'	12-1/4"	1050 sx	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12/29/89		P&A

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments: Log Attached

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature ✓ F.A. Vitrano Printed Name F.A. Vitrano Title Oper.Mgr.-Prod Date 1/12/90

(Approved by David Stewart)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 8918'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9070' 9406'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9692'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 5311'	T. Entrada	T.
T. Abo	T. Morrow 10040'	T. Wingate	T.
T. Wolfcamp 7535' 8084'	T. Burnett 10760'	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C) 8596'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf	304'	304'	Surface Rock				
304'	2500'	2196'	Dry				
2500'	3798'	1298'	Dolomite				
3798'	6046'	2248'	Dolomite,Lime				
6046'	7915'	1869'	Lime,Shale				
7915'	8480'	565'	Shale,Chert				
8480'	8850'	370'	Lime,Chert				
8850'	9236'	386'	Lime,Scale				
9236'	9658'	422'	Lime,Sand,Shale				
9658'	10054	396'	Lime,Shale				
10054'	10277	223'	Sand				
10277'	10364	87'	Lime,Shale,SS				
10364'	10405	41'	Lime,Shale,Sand,Chert				
10405'	10710	305'	Shale,Lime				
10710'	10850	140'	Shale				