

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-26205
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-804
7. Lease Name or Unit Agreement Name	Angler ALF State
8. Well No.	1
9. Pool name or Wildcat	Undesignated Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4333.7' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter N : 990 Feet From The South Line and 1880 Feet From The West Line Section 36 Township 23S Range 23E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4333.7' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Drill cement plugs, production casing and cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-4-97 - Drilled cement plug and cement from 9636-9750'. Dropped down and tagged next plug at 9960'. Drilled cement plug and cement to 10085'. Dropped down and tagged next plug at 10314'. Drilled cement plug and cement to 10550'. TIH and tagged TD at 10855'. Circulated for 4 hours. Laid down swivel. Pipe stuck. Picked up swivel. Circulated but could not rotate or move pipe. Ordered out oil for spot.
1-5-97 -Let oil soak around stuck drill collars. Pipe came free. TOOH and laid down drill collars. Changed pipe rams to 5-1/2" BOP. Changed tubing lines from 4 lines to 6 lines. Ran and cemented 5-1/2" casing.
1-6-97 - WOC. Ran 260 joints of 5-1/2" 17# & 15.5# casing as follows: 47 joints of 5-1/2" 17# N-80 (1959.29'); 24 joints of 5-1/2" 17# J-55 (997.88'); 78 joints of 5-1/2" 15.5# J-55 (3268.40'); 43 joints of 5-1/2" 17# J-55 (1806.40'); 47 joints of 5-1/2" 17# N-80 (1915.44'); 20 joints of 5-1/2" 17# N-80 sandblasted (827.82') and 1 joint of 5-1/2" 17# N-80 (41.87') (Total 10817.10') of casing set at 10832'. Float shoe set at 10837'. Float collar set at 10788'. Pumped 500 gallons of Mud Clean II with 1 gallon Claytreat 3C and 500 gallons of

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 13, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUN
DISTRICT II SUPERVISOR

JAN 21 1997

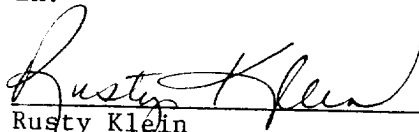
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Angler ALF State #1
Section 36-T23S-R23E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

Surebond ahead of 500 sacks Poz "H" (65-35-6), 5/10% FL52, 5#/sack gilsonite and 1/4#/sack celloflake (yield 1.98, weight 12.4). Tailed in with 225 sacks 50-50 Poz "H", 2% gel, 1% FL62 and 3/10% BA-10 (yield 1.26, weight 14.15). PD 10:00 AM 1-5-97. Bumped plug to 2250 psi, OK. WOC.
1-7-97 - WOC. Installed tubinghead and BOP. Shut down due to weather.
1-8-97 - Shut down due to weather.
1-9-97 - Bladed road into location. Pulled logging truck to location. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL logs. TOOH with logging tools and rigged down wireline. TIH with bit, scraper and 2-7/8" tubing and tagged PBTD at 10758'. TOOH with bit, scraper and tubing. Shut down.
1-10-97 - TIH with RBP, packer and tubing. Set RBP at 10605' and tested to 2000 psi. Pulled up and set packer at 10390' and tested to 1500 psi. Nipped down BOP and nipped up tree. Swabbed well down. Rigged up wireline. TIH with 2-1/8" Enerjet thru tubing gun and perforated 10514-10526' w/48 .31" holes (4 SPF - Morrow). TOOH with gun and rigged down wireline. Acidized perforations 10514-10526' w/3000 gallons 7-1/2% iron control HCL acid with 1000 scf/bbl N2 and ball sealers. Opened well up and began flowing back.
1-11-97 - Flowed well. Rigged up slickline. TIH with pressure bombs. Rigged down slickline. Shut well in.
1-12-13-97 - Pulled pressure bombs. Shut well in.


Rusty Klein
Operations Technician
Jan. 13, 1997