

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-26205
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-804
7. Lease Name or Unit Agreement Name	Angler ALF State
8. Well No.	1
9. Pool name or Wildcat	Undesignated Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4333.7' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter N : 990 Feet From The South Line and 1880 Feet From The West Line Section 36 Township 23S Range 23E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4333.7' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-14-15-97 - Shut in.

1-16-97 - Flowed well down. Pumped 230 bbls 2% KCL water to kill well. Released packer. TIH to 10605'. Circulated off RBP. latched onto RBP and released. TOOH with RBP, packer and tubing. RBP stuck at 10200'. Could not pull RBP. Got off RBP. TOOH with packer and tubing.

1-17-97 - TIH with retrieving tool, bumper sub, jars, drill collars and 2-7/8" tubing. Began jarring on RBP. Strip out inside of retrieving tool. Could not latch back onto RBP. TOOH with BHA and tubing. TIH with short catch overshot, bumper sub, jars and tubing. Latched onto RBP with short catch overshot. Started jarring - overshot would not stay on RBP. TOOH with 100 stands. Shut well in.

1-18-97 - Finished TOOH with short catch overshot, jars, drill collars and tubing. Over-shot had top part of RBP and mandrel. Left in hole: top slip, rubber mandrel, bottom slip and drag blocks. TIH with spear, jars, drill collars and tubing. Latched onto top slip. TOOH with tools and tubing. Did not have top slip. TIH with spear, jars, drill

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE

Jan. 22, 1997

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

JAN 31 1997

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION  
Angler ALF State #1  
Section 36-T23S-R23E  
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

collars and tubing. Latched onto top slip. Slip was dragging out of hole - but fell off. TOOH with BHA.

1-19-97 - TIH with mill, drill collars and tubing. Rigged up swivel. Started milling on RBP slip. Made 8" with mill. TOOH with mill, drill collars and tubing. TIH with spear, bumper sub, jars and tubing. Started fishing for slip. TOOH with BHA. Had slip and top part of packing element. TIH with spear, bumper sub, jars and tubing. Pushed bottom part of RBP to 10100'. Parts of RBP left on bottom: packing elements, bottom slip and drag blocks. TOOH with BHA.

1-20-97 - TIH with packer and tubing. Set packer at 10390. Nippled down BOP. Nippled up tree. Tested packer to 2500 psi for 15 minutes. Swabbing.



Rusty Klein

Operations Technician

Jan. 22, 1997