

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-26205
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-804
7. Lease Name or Unit Agreement Name	Angler ALF State
8. Well No.	1
9. Pool name or Wildcat	Undesignated Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	FEB - 4 1997
2. Name of Operator YATES PETROLEUM CORPORATION	CON. DIV.
3. Address of Operator 105 South 4th St., Artesia, NM 88210	ST. 2
4. Well Location Unit Letter N : 990 Feet From The South Line and 1880 Feet From The West Line Section 36 Township 23S Range 23E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4333.7' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Frac Morrow perforations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-21-97 - Continue to flow test.

1-22-97 - Rigged up tree saver and BJ equipment. Frac'd perforations 10514-10526' (Morrow) with 26,500 gallons of 65Q CO2 foam with 40# CMHPG low ph zirconate delayed crosslink and replaced 20% of water with methanol and and 30000# 20-40 sand. Well screened out - pumped a total of 16000# 20-40 sand. Left 4000# sand in tubing. Opened well to flow back. Prep to clean out with coiled tubing unit.

1-23-97 - Flowing back frac. Rigged up Coiled Tubing Unit. TIH and washed down to 10700' with nitrogen and foam. TOOH with coiled tubing. Rigged down unit. Flowing well back for cleanup.

1-24-97 - Flowed well back for cleanup. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 31, 1997

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 26 1997

CONDITIONS OF APPROVAL, IF ANY: