

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26205
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-804
7. Lease Name or Unit Agreement Name Angler ALF State
8. Well No. 1
9. Pool name or Wildcat Undesignated Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4333.7' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter N : 990 Feet From The South Line and 1880 Feet From The West Line Section 36 Township 23S Range 23E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Add perforations in Morrow <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-15-97 - Moved in and rigged up pulling unit. Bled well down. Loaded annulus with 2% KCL water. Started circulating out of tubing. Pumped 260 bbls 2% KCL water. Nippled down wellhead and installed BOP. Shut down for night.  
10-16-97 - Opened 8-5/8" X 5-1/2" annulus - no pressure. Dropped standing valve. Pressured up on tubing - circulate up casing. Worked packer at 10390'. Could not get packer to unset. Rigged up wireline. Ran freepoint. Pipe is free from 10300' up - stuck from 10300' to packer at 10390'. Cut tubing off at 10270'. Rigged down wireline. Coming out of hole with tubing & laying down bad tubing and collars.  
10-17-97 - TIH with wash pipe and 2-7/8" tubing. Circulated clean down to packer at 10390'. TOOH. TIH with overshot, drill collars, jars and 2-7/8" tubing. Latched onto tubing at 10270'. Jarred packer loose. TOOH. Rigged up wireline. TIH with casing guns and perforated 10428-10437' w/40 .41" holes (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 10469' and tested to 6400 psi. Pulled up and set packer at 10371'. Removed BOP and nipped up

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Nov. 3, 1997  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

NOV 14 1997

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION

Angler ALF State #1

Section 36-T23S-R23E

Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

wellhead. Tested annulus to 1600 psi. Swabbed tubing dry.

10-18-97 - Installed treesaver. Acidized perforations 10428-10437' (Morrow) with 1500 gallons 7-1/2% iron control HCL acid, 1000 scf/bbl N2 and ball sealers.

Flushed with straight N2. Flowed well down. Swab & flow well.

10-19-20-97 - Continue flowing well. Shut well in.

10-21-97 - Blow well down. Flare well to pit. Shut well in.

10-22-23-97 - Shut in.

10-24-97 - Installed treesaver. Frac'd perforations 10428-10437' (Morrow) with 16254 gallons 35# crosslink gel, 44 tons of CO2 and 20000# 20-40 Interprop. Removed treesaver. Shut well in for 2-1/2 hours. Opened well to pit. Flowing back frac.

10-25-97 - Continue flowing and swabbing well.

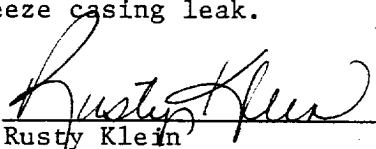
10-26-97 - Continue flowing and swabbing well. Shut well in.

10-27-97 - Flowed well down to pit. Swab & flow well. Shut well in.

10-28-97 - Flare well down to pit. Loaded tubing with 2% KCL water. Nippled down wellhead and installed BOP. Unset packer. TOOH with 2-7/8" tubing and packer. TIH with retrieving tool and 2-7/8" tubing. Reversed 30' of sand off of RBP at 10478'. Unset RBP. Pulled up and tried to reset RBP at 10372'. Would not set. Pulled 10 stands and shut down for night.

10-29-97 - TOOH with tubing and RBP. TIH with RBP, packer and 2-7/8" tubing. Set packer at 10371' and tested to 3000 psi. Started up hole with packer, testing casing for leak. Found casing leak between 7954' and 8085'. Pumping into leak at 1 BPM at 1800 psi.

10-30-97 - Rigged up wireline. Dumped 3 sacks of sand on RBP at 10371'. TIH with cement retainer and set retainer at 7900'. Rigged down wireline. TIH with 2-7/8" tubing to retainer at 7900'. Prep to squeeze casing leak.

  
Rusty Klein

Operations Technician

November 3, 1997