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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION Led 6 to 1823

P.O. Drawer DD, Ancha, NM 60210		San	ta Fe,	New Me	xico 8750	4-2088	a	L C. D.			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUE	EST FO	R AL	LOWAE	LE AND	AUTHORIZ		A AP 1 STATES			
•	T	OTRA	<u>NSPC</u>	ORT OIL	AND NA	TURAL GA	\S	PI No.			
Operator Phillips Petroleum	n Compai	Company						025-26232			
ddress 4001 Penbrook Stre	eet, Ode	essa,	TX	79762							
eason(s) for Filing (Check proper box) lew Well lecompletion	Oil		Franspor Dry Gas Condens	, 📙	Scur10	ex (Please explo ck Perm ps Petr	ian (P			(Alt.	
hange in Operator	Casinghead	Gas	Conoen	316							
d address of previous operator					<u> </u>						
L DESCRIPTION OF WELL James A	ANU LEA	Well No. Pool Name, Includi						f Lease		se No.	
		/	Cabi	ln Lak	e (Del	aware)	States	Federal or Fee	K-32	71	
Ocation Unit Letter P	_ :	500	Feet Fro	om The	outh Lin	e and 660	Fe	et From The _	East	Lin	
Section 2 Townsh	_{iip} 22S	22S Range 30E				, nmpm , Eddy			County		
		OF OT	E A RIT	n Nati	DAT CAS						
I. DESIGNATION OF TRANSPORTER OF OIL AND NATU					Address (Give address to which approved copy of this form is to be sent)						
	urlock Permian Corp.				P.O. Box 4648, Houston, TX 7 Address (Give address to which approved copy of this form is to						
Name of Authorized Transporter of Casin Llano, Inc.	nghead Gas	Ž.	or Dry (Gas		. Sange				·,	
f well produces oil or liquids, ve location of tanks.	Unit :		Twp. 22S	Rge. 30E	Yes			n ? 3 - 3 - 90			
this production is commingled with that V. COMPLETION DATA	t from any other	r lease or p	ool, giv	e commingi	ing order num	ber:				-	
	GD.	Oil Well	G	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Ready to	Prod.		Total Depth	l	l	P.B.T.D.		L	
Date Spudded Date Compl. Ready to Prod.											
levations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing For	rmation		Top Oil/Gas Pay			Tubing Depth			
erforations		,			I			Depth Casing	Shoe		
	77	IDNC /	CASIN	IC AND	CEMENTI	NG PECOP	<u> </u>	<u> </u>			
HOLE SIZE	UBING, CASING AND			DEPTH SET			SACKS CEMENT				
11022 0.54									ID-	3	
									13-31-93		
									10001.17		
. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE		1			` \			
IL WELL (Test must be after	recovery of total	al volume o	of load o	oil and must					or full 24 hour	s.)	
Date First New Oil Run To Tank	Date of Test				Producing M	ethod (Flow, p	ump, gas tyt, i	uc.)			
ength of Test	Tubing Pressure				Casing Press	ure		Choke Size			
I. I. D. de Torr	Oil - Bbls.	1 Dble				Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Buis.										
GAS WELL											
Actual Prod. Test - MCF/D Length of Test					Bbls. Conde	sate/MMCF		Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	CATE OF	COMP	LJAN	ICE							
I hereby certify that the rules and reg	ulations of the (Oil Conserv	ation.				NSERV	ATION [OISIVIC	N	
Division have been complied with an is true and complete to the best of my	d that the infort	mation give	n above	:	_		, מכי	2 Q 100	В		
is true and complete to the pest of my		u velici.			Date	e Approve	ed <u>Utl</u>	, N G 133	N		
- Marian					∥ By_	P 4444					
Signature K. R. Oberle, Co	ordina	tor O		ations		SU	PERVISOR	DISTRICT			
Printed Name December 2, 1993			Title	3 - 1675)		01KIC7	7/		
Date		<u> </u>	phone N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.