

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Bronco Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

AUG - 9 1993

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|--|------------------------------|
| Operator Bird Creek Resources, Inc. ✓ | Well API No. 30-015-26239 |
| Address 1412 South Boston, Suite 550, Tulsa, OK 74119 | |
| Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of <input checked="" type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Filed in accordance with OCD Order No. Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> R-9501-B | |
| If change of operator give name and address of previous operator | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|---------------|---|--|------------------|
| Lease Name Teledyne | Well No. 1 | Pool Name, including Formation East Loving Brushy Canyon | Kind of Lease State, Federal or Fee | Lease No. Fee |
| Location Uti Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 14 Township 23 South Range 28 East NMPM Eddy County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|---|---|------------|-------------|-------------|-----------------------------------|------------------|
| Name of Authorized Transporter of Oil (1) Pride Pipeline Co. <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> (2) EOTT Energy, Inc. | Address (Give address to which approved copy of this form is to be sent) P.O. Box 2436, Abilene, TX 79604 P.O. Box 4666, Houston, TX 77210-4666 | | | | | |
| Name of Authorized Transporter of Casinghead Gas Transwestern Pipelein <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) 1400 Smith Road, Houston, TX 77251 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit C | Sec. 14 | Twp. 23S | Rgn. 28E | Is gas actually connected? Yes | When? 1/20/90 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|-------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Rec'y | Diff Rec'y |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | |
| Elevations (DP, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | Depth Casing Shoe | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature H. Ric Hedges President
Printed Name 7/23/93 Title Lur
Date (918) 582-7713 Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 11 1993

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.