

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

DEC 19 '96

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Santa Fe Energy Resources, Inc.

C. C. D.  
ARTESIA, OFFICE

3. Address and Telephone No.  
550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
(N), 2310' FWL & 990' FSL, Sec. 1, T-24S, R-28E

5. Lease Designation and Serial No.  
NM-67709

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Malaga 1 Fed Com 1

9. API Well No.  
30-015-26249

10. Field and Pool, or exploratory Area  
Undesignated Pierce Crossing (Wolfcamp)

11. County or Parish, State  
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

ACCEPTED FOR RECORD  
DEC 19 1996  
ms

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

Unsuccessful Recompl

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/09/96: MIRU. Kill well and ND wellhead. NU BOP. POOH w/ tubing. Unable to release packer, left packer in hole at 11,644'.  
10/10/96: RIH w/ CIBP and set at 11,640'. Dump 35' of cement on top of CIBP. Load hole and test plug to 500 psi.  
10/11/96: Spot 2000 gals 10% Acetic acid @ 11,250'. Attempt to perf Wolfcamp, guns did not fire.  
10/12/96: Perforate Wolfcamp 9934-9936', 1 SPF, 3 holes; 9968'-9970', 3 holes; 10,014'-10,016, 3 holes; 10,068'-10,080, 13 holes; 10,136'-10,152', 17 holes.  
10/13/96: Perforate Wolfcamp 10,220'-10,222', 3 holes; 10,236'-10,230, 3 holes; 10,840'-10,890, 51 holes; and 11,170'-11,182', 7 holes.  
10/14/96: Perforate Wolfcamp 11,204'-11,308', 53 holes; and 11,372'-11,382', 6 holes. Total Wolfcamp perfs 162 holes w/ 1-11/16" jet strip and 1 SPF. Acid in well for 71 hrs. Flush w/ 70 bbls 2% KCl.

(cont.)

14. I hereby certify that the foregoing is true and correct

Signed

*John McCallaghan Sr.* Production Clerk

Date

12/9/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: