tinergy, Minerals and Natural Resources Department

See Instruction at Bottom of Pr

UIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088 RECEIVED

SUPERVISOR, DISTRICT IT

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

			R ALLOWAE ISPORT OIL			AS		=		
perator	/						Well API No. C. C. D.			
	PHILLIPS PETROLEUM COMPANY /						30-045 TESHS 254 FICE			
dress 4001 Penbrook	St Odes	sa. Te	xas 79762	2						
son(s) for Filing (Check proper box)					я (Please exp	lain)	ALLIOT NO	NT 1/0		
w Well XX		Change in Tr	nansporter of:	_ C/	ASINGH	AD GAS	MUST NO	ון סב		
completion	Oil	<u></u> _	ry Gas 📙	FI	ARED A	FTER	6/7/0	ì <i>.</i>		
ange in Operator	Casinghead	Gas C	Condensate		VILES A	N EXCEP	TION FRO	Μ		
hange of operator give name address of previous operator				TU	ERIA	A. IS 037	AINED_			
DESCRIPTION OF WELL	LANDIFA	SF			<u>.</u> D					
ass Name			ool Name, Includi	ng Formation			of Lease		ase No.	
James E		3	Cabin Lake	e (Delaw	are)	State,	Pederal or Fee	NMO47	9142	
cation B	50	nn	N		1.0	00		r		
Unit Letter	_ :		eet From The	Line and		R	Feet From The Lin		Line	
Section 11 Towns	22 -	-S	tange 30-I	E . N	MPML	Eddy			County	
30000 1000				1						
. DESIGNATION OF TRA				RAL GAS						
Thi 11 ing Potroloum	F1	or Condensa	1 1	1			l copy of this for			
	illips Petroleum Company - Trucks Authorized Transporter of Casinghead Gas or Dry Gas			4001 Penbrook St.,			roved copy of this form is to be sent)			
Will be hooked up				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
well produces oil or liquids,	Unit	Sec. 1	wp. Rge.	is gas actual	y connected?	When	1.7			
e location of tanks.	B		22S 30E	No_						
his production is commingled with th	at from any other	er lease or po	ol, give comming	ling order sum	ber:					
, COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completic	n - (X)	х	<u> </u>	X Total Depth	İ	<u>i </u>	<u>i i</u>		<u> </u>	
ate Spudded		Date Compl. Ready to Prod.					P.B.T.D.		PATA	
1/8/90		3/22/90			Pav		7450' [1374] -			
evations (DF, RKB, RT, GR, etc.) GL 3181.51		Name of Producing Formation Delaware			Top Oil/Gas Pay 7079			7010' Comp + B.		
riorations				1			Depth Casing			
7079'-7328'							749	8'		
		TUBING, CASING AND						SACKS CEMENT		
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			800 sacks C		
17-1/2"		13-3/8"		400' 3500'			1200 sacks C			
12-1/4" 7-7/8"		8-5/8" 5-1/2"		7498'			1000 sacks C			
1-110		27/8		+	7010	 	11000 sa	CKS_U		
TEST DATA AND REQU	EST FOR A			1	7010					
	recovery of to	tal volume o	fload oil and mus					r full 24 ho	ws.)	
ate First New Oil Run To Tank	Date of Ter	Date of Test				pump, gas lift,	etc.)	•		
3/23/90		4/18/90			Pumping Casing Pressure			Choke Size		
ength of Test 24 hrs.	Tubing Pre	SALIE		Casing Pres	ure .		Choice Size		•	
ctual Prod. During Test	Oil - Bbls	Oil - Bbls.		Water - Bbis.			Gas- MCF			
		112		32			84			
GAS WELL										
ctual Prod. Test - MCF/D	Length of	Test		Bbis. Conde	nate/MMCF		Gravity of C	ondensate		
		Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
sting Method (pitot, back pr.)	Tubing Pre							CHORE SIZE		
T Open anon orna	ANG Windles Name	- TOTAL 1300	I TAATEM	- <u> </u>						
I. OPERATOR CERTIF					OIL CC)NSER\	/ATION I	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				W 4000						
is true and complete to the best of my knowledge and belief.				Dat	e Appro	ved	MAY	1990		
()/ ~m										
A l'aples				By ORIGINAL SIGNED BY						
Signature (Maples, Asst	Pogulo	tion £	Proration			MIKE	WILLIAMS			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(915) 367-1411

Name 4/30/90

Dete

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Proration

Title

Telephone No.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.