Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT 19 90

DISTRICT III 000 Rio Brazos Rd., Azzec, NM 87410	REQUI	EST FO	RAL	LOWABI	E AND A	UTHORIZ	ATION C	), C. D.			
TO TRANSPORT OIL A						D NATURAL GAS ARTESIA OFFICE Well API No.					
BTA 0il Producers V						30-015-26277					
104 South Pecos,		nd, TX	7	9701							
Reason(s) for Filing (Check proper box)				_	Othe	t (Please explai	in)				
New Well		Change in									
Recompletion	Oil Casinghead		Dry Ga Conder								
Change in Operator	Canagas									<del></del>	
nd address of previous operator  L DESCRIPTION OF WELL	AND LEA	SE								use No.	
Lease Name		Well No.		iame, including	g Formation st (Del	aware)	Kind of	AND Fee			
Pardue -C-, 8808 JV-P									West	Line	
Unit LetterM	: 560		Feet P	rom The So	uth_Lin	and		From The _	WESL		
Section 11 Township	<u> </u>	23S	Range	28E	, NI	<u>MPM,</u>	Eddy			County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS	e address to wi	hich approved	copy of this fo	orm is to be se	u)	
Name of Authorized Transporter of Oil					D O Bo	Address (Give address to which approved copy of this form is to be sent) P.O.Box 2436, Abilene, TX 79604					
Pride Pipeline Co. Name of Authorized Transporter of Casing	head Gas			Gas 🗍	Address (Give address to which approved			copy of this form is to be sent)			
I.lano. Inc.					P.O.Bo	x 1320,	Hobbs, N	1.M. 8	38240		
If well produces oil or liquids,	Unit	Sec.	Twp.		is gas actuali	y connected? Yes	When the Char	? nge effe	ective 1	1-1-90	
give location of tanks.	M	11	23		ing order num						
If this production is commingled with that IV. COMPLETION DATA	from any ou	er lease of	poor, g	IAE CONSTRUME	ing oroes man						
		Oil Wel	ī	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	_i	<u>_i</u>		1	<u> </u>	1	DDTD	<u> </u>	<u> </u>	
Date Spudded	Date Com	pi. Ready t	o Prod.		Total Depth			P.B.T.D.	·		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth  Depth Casing Shoe		
Perforations											
		TIRNG	CAS	ING AND	CEMENT	ING RECO	RD	·			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
HOLE SIZE							<del> </del>				
					<del> </del>			<del> </del>			
					-			<del> </del>			
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABL	<u>E</u>							
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of	total volum	e of loa	d oil and mus	st be equal to	or exceed top a	llowable for the	is depth or be	for full 24 ho	(FS.)	
Date First New Oil Run To Tank	Date of Test				Producing I	Producing Method (Flow, pump, gas lift, a			005	+ ED-ID- - 26-90	
Length of Test	Tubing Pressure				Casing Pres	sure.		Choke Size	10	-26-90	
Actual Prod. During Test	Oil - Bbls.				Water - Bb	Water - Bbis.			E hi	IT: PE	
CASWELL											
GAS WELL Actual Prod. Test - MCF/D	Length o	f Test			Bbls. Cond	lensate/MMCF		Gravity of	Condensate		
					Corres Don	saure (Shut-in)		Choke Siz	<u> </u>		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Fie						
VL OPERATOR CERTIFI	CATE C	F COM	(PLL	ANCE		OIL CO	NSERV	'ATION	DIVISI	ON	
I hamby certify that the rules and regulations of the Oil Conservation						II - · · -					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					∥ Da	Date Approved					
(a) AA	001	'	An 1								
Karally	Sie	UAN		W)	Ву		INAL SIG				
Signature Dorothy Houghton, Regulatory Administrator					11	MIKE WILLIAMS  SÚPERVISOR, DISTRICT II					
Printed Name					Tit	leSUPI	EKV150K,	DISTRICT	17	····	
10-18-90	915-	<u>682-37</u>	53 Celepho	ne No.							
Date			. cichen		!						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.