

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Enr. Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-26279

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-5364

7. Lease Name or Unit Agreement Name

Malaga "2" State Com.

8. Well No.

1

9. Pool name or Wildcat

Malaga (Atoka)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Enron Oil & Gas Company ✓

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

4. Well Location

Unit Letter J : 2130 Feet From The south Line and 1650 Feet From The east Line

Section 2 Township 24S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

2974.4' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-7-90 - Spud 8:15 a.m.

2-7-90 - Set 632' of 13-3/8" 48# WC40 ST&C

Cemented with 575 sx C1 C w/1/4# Flocele, 2% CaCl2, followed by 200 sx
C1 C w/2% CaCl2; circ 210 sx. WOC - 19 hours; 30 minutes press tested to 600#.

2-11-90 - Set 2543' 9-5/8" 40# K-55 LT&C & 36# K-55 ST&C.

Cemented with 1200 sx prem plus Halliburton light w/12#/sx salt & 1/4# Flocele,
13.2 ppg, 1.87 cuft/sx; followed by 350 sx prem plus 1/4# Flocele & 2% CaCl2,
14.8 ppg, 1.32 cuft/sx. Circulated 185 sacks. WOC - 26-1/2 hr.
30 minutes pressure tested to 1500#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Betty Gildon

TITLE Regulatory Analyst

DATE 2/13/90

TYPE OR PRINT NAME

Betty Gildon

(915) 686-3714

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

FEB 16 1990

CONDITIONS OF APPROVAL, IF ANY: