

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

88210
SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

45F
Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other P & A

2. NAME OF OPERATOR
Nearburg Producing Company

3. ADDRESS OF OPERATOR
P. O. Box 31405, Dallas, Texas 75231-0405

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FNL and 1,980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 2/11/90 16. DATE T.D. REACHED 3/11/90 17. DATE COMPL. (Ready to prod.) P&A 3/15/90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4,168.4' GR 19. ELEV. CASINGHEAD 4,169.4'

20. TOTAL DEPTH, MD & TVD 9840' 21. PLUG BACK T.D., MD & TVD N/A 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT, DLL/MSFL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	356'	17-1/2"	525 sx Premium Plus Thick-Set	None
8-5/8"	24#	2537'	11"	150 sx Thick-Set, 870 sx Hal-lite	None
				250 sx Class C	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		None	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Record of Inclination, 2 copies CNL/LDT, DLL/MSFL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nichelle Byrum TITLE Production Secretary DATE 3/26/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	819	2118	Anhydrite, Dolomite, Shalely Dolomite	San Andres	819	
Glorieta	2118	3993	Anhydrite, Salt, Dolomite	Glorieta	2118	
Bone Springs	3993	6814	Limestone, Sandstone, Siltstone, Shale	Bone Springs	3993	
Wolfcamp	6814	7702	Shale, Limestone	Wolfcamp	6814	
Lower Canyon	7702	8263	Limestone, Shale, Sandstone	Lower Canyon	7702	
Strawn	8263	8750	Sandstone, Limestone, Shale	Strawn	8263	
Atoka	8750	9388	Sandstone, Limestone, Shale	Atoka	8750	
Morrow Clastic	9388	9605	Shale	Morrow Clastic	9388	
Lower Morrow	9605	TD 9840	Shale	Lower Morrow	9605	