July 1989) DEPARTMENT	TL STATES	CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED (Other instructions on reverse	BLM Roswell Dist Modified Form No NM060-3160-4	. 011
CORMONY MASSII	AND MANAGEMENT	side)	5. LEASE DESIGNATION A NM-25876	NND SERIAL NO.
(Do not use this form for proposals to dr	AND REPORTS ON ill or to deepen or plug back to PERMIT-" for such proposals.)	WELLSEIVED	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
OIL S GAS OTHER		APR 2 '90	7. UNIT AGREEMENT NAM	ME
NAME OF OPERATOR TEXACO PRODUCING INC.		Q C D.	8. FARM OR LEASE NAM GETTY 24 FEDER	
ADDRESS OF OPERATOR		3a. AREAGONA POWEROS.	9. WELL NO.	
P. O. Box 3109, Midland, TX 79702		(915) 688-4620	3	
 LOCATION OF WELL (Report location clearly a See also space 17 below.) At surface 	nd in accordance with any State	requirements.*	10. FIELD AND POOL, OR LIVINGSTON RIDGE	
860' FNL, 2310' FEL, Unit l etter	R B.		11. SEC., T., R., M., OR B SURVEY OR AREA	LK, AND
6. PERMIT NO. 15			SEC. 24, T-22-	S, R-31-E
	ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	-3566', KB-3580'		EDDY	NM
5. Check Approp	riate Box To Indicate I	Nature of Notice, Repor	t, or Other Data	
NOTICE OF INTENTION TO:	1	SUBSEQUI	ENT REPORT OF:	
TEST WATER SHUT-OFF PULL O	R ALTER CASING	WATER SHUT-OFF	1	—
	LE COMPLETE	FRACTURE TREATMENT	REPAIRING WE ALTERING CAS	
SHOOT OR ACIDIZE ABANDO	M*	SHOOTING OR ACIDIZING	ABANDONMENT	
REPAIR WELL CHANGE	PLANS	(Other) INTERMEDIATE		x
		A10000 0		[*`]
(Other) 7. DESCRIBE PROPOSED OR COMPLETED OPERATION posed work. If well is directionally drilled work.) ^a	NS (Clearly state all pertinent detail, give subsurface locations and	Completion or Recomp	of multiple completion on the letton Report and Log formulating estimated date of states for all markers and zones	1.)
DESCRIBE PROPOSED OR COMPLETED OPERATION posed work. W well is directionally drilled work.)* TD 11 in. HOLE @ 4520' AT 3:34 RAN 104 JTS OF 8 5/8, 32#, K- HALLIBURTON CEMENTED WITH 1 PPG, 1.87 13/8). F/B 250 SX CLA RCULATE. WOC 6 HOURS, RAN TEI RAN 883' OF 1/2 in. TUBING. CE RCULATED 20 SX. INSTALL WELLHEAD AND TEST TO TOTAL WOC TIME 35 1/4 HOURS DRILL CEMENT TO 4520'. TESTE	pm 3-23-9055, LT&C CASING (4508- 100 SX OF 35/65 POZ C ISS H (15.6ppg, 1.18 f3 MP. SURVEY, TOC AT 86 MENTED WITH 291 SX C 0 1200# BY J&W. NU BC FROM 4:15 am 3-24-9	completion or Recomp hils, and give pertinent dates, including measured and true vertical depths ") SET AT 4520". CLASS H w/ 6% GEL, 5% S (s). JOB COMPLETE AT 4 0". WOC 5 1/2 HOURS. LASS H w/ 2% Cacl2 (15. OP AND TEST TO 3000#.	iding estimated date of st for all markers and zones ALT, 1/4# FOLCEL 1:15 am 3-24-90. 6ppg, 1.18 f3/s).	arting any pro-
7. DESCRIBE PROPOSED OR COMPLETED OPERATION posed work. If well is directionally drilled	pm 3-23-9055, LT&C CASING (4508- 100 SX OF 35/65 POZ C ISS H (15.6ppg, 1.18 f3 MP. SURVEY, TOC AT 86- MENTED WITH 291 SX C 0 1200# BY J&W. NU BC FROM 4:15 am 3-24-90 D CASING TO 1500# FOR	completion or Recomp hils, and give pertinent dates, including measured and true vertical depths ") SET AT 4520". CLASS H w/ 6% GEL, 5% S (s). JOB COMPLETE AT 4 0". WOC 5 1/2 HOURS. LASS H w/ 2% Cacl2 (15. OP AND TEST TO 3000#.	iding estimated date of st for all markers and zones in ALT, 1/4# FOLCEL in 15 am 3-24-90. 6ppg, 1.18 f3/s).	arting any pro-
DESCRIBE PROPOSED OR COMPLETED OPERATION posed work. If well is directionally drilled work.)4 I. TD 11 in. HOLE @ 4520' AT 3:34 I. RAN 104 JTS OF 8 5/8, 32#, K- II. HALLIBURTON CEMENTED WITH 1 IPPOR, 1.87 f3/8). F/B 250 SX CLA CIRCULATE. WOC 6 HOURS, RAN TEI II. RAN 883' OF 1/2 in. TUBING. CE CIRCULATED 20 SX. II. INSTALL WELLHEAD AND TEST TO II. TOTAL WOC TIME 35 1/4 HOURS III. DRILL CEMENT TO 4520'. TESTE	pm 3-23-9055, LT&C CASING (4508- 100 SX OF 35/65 POZ C ISS H (15.6ppg, 1.18 f3 MP. SURVEY, TOC AT 86- MENTED WITH 291 SX C 0 1200# BY J&W. NU BC FROM 4:15 am 3-24-96 D CASING TO 1500# FOR	completion of Recompails, and give pertinent dates, inclumeasured and true vertical depths 2) SET AT 4520'. ELASS H w/ 6% GEL, 5% S 2/s). JOB COMPLETE AT 4 0'. WOC 5 1/2 HOURS. LASS H w/ 2% Cacl2 (15.) DP AND TEST TO 3000#. 0 TO 3:30 pm 3-25-90. 30 MIN. FROM 9:30 - 10	ALT, 1/4# FOLCELS: 15 am 3-24-90. 6ppg, 1.18 f3/s). 100 pm 3-25-90.	arting any pro-

*See Instructions on Reverse Side

DATE

TITLE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive sones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 ct. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.