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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
En. of, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

CLF
BT
GT
BP

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator RB Operating Company	Well API No. 30-015-26293
Address 2412 N. Grandview, Suite 201, Odessa, Texas 79761	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

RECEIVED

JUN 1 '90

O. C. L.
ARTESIA, OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name Carrasco 14	Well No. 2	Pool Name, Including Formation E. Loving (Delaware)	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter G : 1806 Feet From The North Line and 2013 Feet From The East Line Section 14 Township 23S Range 28E, NMMP, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 Houston, Tx. 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492 El Paso, Tx. 79978					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 14	Twp. 23S	Rge. 28E	Is gas actually connected? Yes	When? 5/17/90

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 4/10/90	Date Compl. Ready to Prod. 5/2/90		Total Depth 6300'		P.B.T.D. 6277'			
Elevations (DF, RKB, RT, GR, etc.) 2989 GR	Name of Producing Formation Brushy Canyon		Top Oil/Gas Pay 6070		Tubing Depth 6016			
Perforations 6070-6163					Depth Casing Shoe 6300			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		562		350 sx Post ID-2			
7 7/8"	5 1/2"		6300		1650 sx 6-8-90			
	2 7/8"		6016		comp + BR			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 5/2/90	Date of Test 5/4/90	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 900	Casing Pressure 0	Choke Size 15/64
Actual Prod. During Test	Oil - Bbls. 39.6	Water - Bbls. 0	Gas- MCF 60.6

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
F.D. Schoch Area Manager
Printed Name
5/17/90 (915) 362-6302
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 4 1990

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.