District II PO Drawer DD, Artesla, NM \$8211-0719 OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office

Title

District III

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AMENDED	REPORT

1000 Rio Bra: District IV	zos Rd., Az	1∝, NM 87410		Santa	Fe, i	NM 8750	4-208	8				5 Cc	
	Santa Fe,	NM 87504-2088								į		ENDED REPO	
1.		REQUEST	FOR A	ALLOWAI	BLE	AND A	JTHO	RIZAT	TION TO T	RAN	SPORT	Γ	
			Operator a	same and Addres	30				³ OGRID Number				
			RAM 1	ENERGY, IN	NC.					01	8890		
				N. MARIENI		, SUITE	102		3 Reason for Filing Code				
			MIDL	AND, TX 7	79701	l		CO 3-1-98					
	API Numb	tr				⁴ Pool Name				<u> </u>	Pool Code		
30 - 0 15					LOV	ING BRU	SHY CA	NYON		1			
'1	Property Co	1	LOVING BRUSHY CANYON Property Name							40350			
· · · · · · · · · · · · · · · · · · ·	009456		_	CULEBRA BLUFF "23" (SOUTH)									
II. 10	Surface	Location						(500	, 111/			5	
Ul or lot no.	Section	Township	Range 28E	Lot.lda	Feet f	Feet from the North		outh Line	Feet from the East/West fine		County		
D	23	23S						ORTH	611	West		EDDY	
11	Bottom	Hole Local	tion	<u> </u>	<u> </u>		<u> </u>					EDDI	
UL or lot no.		Township	Range	Lot Ida	Feet 1	from the	North/S	outh line	Feet from the	T 5 - 4/3			
								OULD HAVE	reet from the	East/V	Vest line	County	
12 Lac Code	13 Produc	ing Method Code	" Gas	Connection Date	.	1 C-129 Permi	. N			<u></u>			
\mathcal{P}		φ				C-125 Fermi	t Mumber		C-129 Effective	Date	" C-1	29 Expiration Date	
II Oil a	nd Gas	Transporte.									<u> </u>		
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OGRID			amporter i			» POI	'	3, O/C	1		LSTR Loc		
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Spud	Data	" Read	b. D				····						
Sput	Date	Kead	ly Date	"	' TD		* PBT	D	" Perforati	ons	* 1	DIIC, DC,MC	
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Date Nev	"Oil	" Gas Deliver	y Date	" Test D)ate	Ж	Test Leng	t b	" Tbg. Pres	aure	-	Csg. Pressure	
-								- 1			1		
" Choke !	Size	4 Oil		4 Wate	er		" Gas	T	4 AOF		-	Test Method	
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hereby certify	that the ruk	a of the Oil Conse	rvation Divi	ision have been co	omplied								
th and that the i swiedge and be		given above is true	and comple	ete to the best of n	ny		OIL	CON	SERVATIO	DN DI	VISIO	N	
nature:		1				Approved b	y :	GI 15	7700				
nled name:	C +	pudsen	···					SUPERV	/ISOR. DISTR	RICT II			
	Tim Got	ideau				Title:							
k: Region Manager						Approval Date:							
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		etor fill in the OG	915-	082-0095	11.	<u> </u>							
		O OGRID #			iae prei	vious operator			_			ŀ	
		erator Signature	01009	<u> </u>		Dudan 1 A		im Gou	deau Regi		nager	3-16-98	
-	~ p					Printed N	s EDC			Title		Date	