

## BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

EXPIRES AUGUST 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 77046

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

North Pure Gold 8 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

West Sand Dunes Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8, 23S, 31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P. ✓

MAY 10 '90

3. ADDRESS OF OPERATOR

500 W. Illinois, Suite 500, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1980' FSL and 660' FEL, Sec. 8, T-23S, R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3333.7' GR

16

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Ran casing string

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

4-17-90: Depth 11,718'. RU casing crew. Ran 273 jts. 7" 26# & 29# LT&C and set at 11,718'. Cemented w/ 1600 sx 50/50 Poz H containing 6% salt and 1% CF-14. Plug down at 11:15 p.m. WOC.

4-18-90: WOC total of 8 hours. RU and run temperature survey. Top of cement at 5140'. Test casing to 3100# - okay. Test pipe rams, blind rams, manifold, upper and lower kelly to 10,000# - okay. Tested hydril to 1500# - okay.

4-19-90: Resume drilling operations.

ACCEPTED FOR RECORD

A-E

MAY 10 1990

CARISBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Derry McCallister

TITLE

Sr. Production Clerk

DATE

April 30, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side