P.O. Box 1980, Hobbs, NM 88240

Drawer DD, Artesia, NM \$1210

JIL CONSERVATION DIVISIC

P.O. Box 2088

RECEIVED at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DEC 19'90

Operator PHILLIPS PETROLEUM	PHILLIPS PETROLEUM COMPANY							Well AP No. 26304			
Address 4001 Penbrook St.	, Odess	sa, Te	xas	79762					<u>.</u>		
Resson(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea	Change in	Dry		Othe	t (Please explo	in)				
change of operator give name ad address of previous operator									<u> </u>		
L DESCRIPTION OF WELL	AND LE	ASE				<u> </u>					
Leace Name James A	James A Well No. Pool Name, Inch. Record Pool Name, Inch. Record Pool Name, Inch.				• .	are)		Kind of Lease State, Federal or Fee		Lesse No. K-3271	
Location	165	^				660			Fac+		
Unit Letter	H : 1650 Feet From The				Line and Fee			t From The East Line			
Section 2 Township	, 22-	S	Ran	30-E	, 10	лем,	Eddy			County	
II. DESIGNATION OF TRANS	SPORTE			ND NATU	RAL GAS						
Name of Authorized Transporter of Oil	• _ [:::]				Address (Give address to which approved copy of this form is to be set 4001 Penbrook St., Odessa, TX 797						
Phillips Pet. Co. Trucks Same of Authorized Transporter of Casinghead Gas [XX] or Dry Gas [Address (Give address to which approved copy of this form is to be sen						
El Paso Natural Gas	Co.,			P.O. Box 1492, E1 Pa							
If well produces oil or liquids, give location of tanks.	Unait	Sec. 2	22	-S: 30-E	Is gas actually Yes	connected?	When	7 8/9	90		
f this production is commingled with that f	rom any oth	er lease or	pool,	give comming	ing order sum	er.					
V. COMPLETION DATA Designate Type of Completion	· (X)	Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready t		L .	Total Depth			P.B.T.D.	74601		
4/16/90 Elevations (DF, RKB, RT, GR, etc.)	6/21/90				7500' Top Oil/Gas Pay			7460' Tubing Depth			
3220' GL	Name of Producing Formation Delaware				7110'			7213			
	7282'-7346'							Depth Casing Shoe 75001			
NO PARP	7			SING AND	CEMENTI			τ	SACKS CEN	ENT	
HOLE SIZE 17-1/2"	CASING & TUBING SIZE			398 '			700 sk lost ID-2				
12-1/4"	8-5/8"			3500'			1350 sk 1-4-9/				
7-7/8"	5-1/2"				7500'			1000 sk comp + BK			
/. TEST DATA AND REQUES					<u> </u>						
OIL WELL (Test must be after re Date First New Oil Rua To Tank	Date of Te		of lo	ad oil and must		exceed top all ethod (Flow, p			jor juli 24 no	43.)	
6/21/90	10/20/90				Pumping						
Length of Test 24 hrs.	Tubing Pressure			Casing Pressure			Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbla. 29			Gas- MCF			
								14			
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. January Dyman. Signature L. M. Sanders, Supervisor, Regulation & Prove					OIL CONSERVATION DIVISION Date Approved DEC 2 8 1991 By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name	368-1	411	Tid		Title	SU		R, DISTRI	CT IT		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.