

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Phillips Petro Corp.</u>		Lease <u>James A</u>		Well # <u>9</u>	
Location of Well	Unit <u>A</u>	Section <u>2</u>	Township <u>22</u>	Range <u>30</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary</u>		
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>54.5 #</u>		<u>400'</u>	<u>650</u>
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24 #</u>		<u>3500'</u>	<u>1200</u>
<u>?</u>	<u>5 1/2"</u>	<u>15.5 #</u>		<u>2500'</u>	<u>900</u>
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____ (Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole <u>12 1/4"</u> Size of Casing <u>8 5/8"</u> Sacks cement required _____					
Type of Shoe used <u>guide</u> Float collar used <u>yes</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>3500'</u> Set <u>3500'</u> Feet of <u>8 5/8"</u> Inch <u>24</u> # Grade <u>J-55</u>					
<u>New</u> -used csg. @ <u>3500'</u> with <u>200 10 1/2</u> sacks neat cement around shoe + <u>1200</u> sax <u>Hall-Lite</u> additives <u>15 # SALT</u>					
Plug down @ <u>8:30</u> <u>(AM)</u> (PM) Date <u>6-5-90</u>					
Cement circulated <u>yes</u> No. of Sacks <u>175</u>					
Cemented by <u>Halliburton</u> Witnessed by <u>Mike Stubblefield</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					
Full returns to TD					