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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88210	c		iox 2088 Ioxida 87504	-2088	しこ	0 6 6 122	3		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, New Mexico 87504-2088  REQUEST FOR ALLOWABLE AND AUTHORIZ TO TRANSPORT OIL AND NATURAL GA								
I. Operator	1016	ANSPURT OF	L AND NATI	UNAL GA		PI No.			
Phillips Petroleur			30-015-26313						
Address 4001 Penbrook Stre	eet, Odess	a, TX 7970						<u></u> ,	
Reason(s) for Filing (Check proper box)			XX Other	(Piease explai	n)				
New Well  Recompletion	Oil X	in Transporter of:  Dry Gas  Condensate	Scurlock Phillips					(Alt.)	
Change in Operator	Casinghead Gas	Conocassic							
and address of previous operator	ANDIBACE								
II. DESCRIPTION OF WELL Lease Name	AND LEASE Well No	<b>U</b>			of Lease No.				
James A	9 Cabin La		ake (Dela	State,	State, Fodoral or Fee		K-3271		
Location Unit LetterA	: 660	Feet From The _	North Line	and500	) Fe	et From The _	East	Line	
Section 2 Townshi	<sub>D</sub> 22S	Range 30E	, NM	PM.	E	ddv		County	
			<del></del>			<del></del>			
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	-		Address (Give	address to wh	ich approved	copy of this for	rm is to be se	nt)	
Scurlock Permian (					* -				
Name of Authorized Transporter of Casing Llano, Inc.						proved copy of this form is to be sent) Hobbs, NM 88240			
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   Is gas actually connected?   J   2					When?   9/90			
If this production is commingled with that			<del></del>		<b>!</b>	<u> </u>			
IV. COMPLETION DATA						·			
Designate Type of Completion	- (X)   Oil W	ell Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	· · <del>· ·</del>		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
	TUBING	G, CASING ANI	CEMENTIN	G RECOR	D		<del></del>		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
							Post ID-3		
						12	- 51- 6- 1 T	13	
							2 51		
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR ALLOV recovery of total volum	VABLE ne of load oil and my	st be equal to or e	xceed top allo	wable for thi	s depth or be fe	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test	<u> </u>	Producing Met				<del></del>		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	Water - Bbls.			Gas- MCF		
GAS WELL						1			
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condens	ate/MMCF		Gravity of C	ondensate		
Testing Method (pitot, back pr.)	Tubing Pressure (S	hut-in)	Casing Pressur	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	ATE OF COM	(PLIANCE	-			⊥ ATION [			

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

Signature K. R Title Printed Name

1993 2 368-1675 December Telephone No.

Date Approved .

SUPERVISOR, DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Date