

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

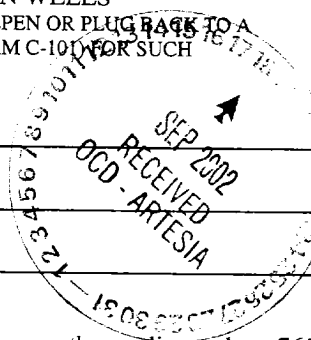
State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

CLSI
DP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-26326
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BTA Oil Producers		6. State Oil & Gas Lease No.
3. Address of Operator 104 S. Pecos, Midland, TX 79701		7. Lease Name or Unit Agreement Name: Pardue -B-, 8808 JV-P
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>south</u> line and <u>765</u> feet from the <u>west</u> line Section <u>11</u> Township <u>23S</u> Range <u>28E</u> NMPM Eddy County		8. Well No. 2
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 2985' GR 2998' RKB		9. Pool name or Wildcat Loving, East (Brushy Canyon)



11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Plug Back and Test ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BTA proposes the following:

1. MI & RU completion unit.
2. ND WH. NU BOP. POH w/prod equip.
3. PU RBP and set at +/-5000'. Cap with 2 sx sd.
4. Press test RBP to 1000 psi. Spot 200 gals 10% acetic acid at 4,746'. POH w/tbg.
5. RU Perf truck. Perf 4,730-4,735' & 4,738-4,746' with 4 JSPF.
6. RIH w/tbg and pkr. Set pkr at +/- 4530'. Press test pkr.
7. Breakdown perfs. Swab back load to evaluate.
8. Prepare to frac down tbg as follows:
 - A. Acidize with 1000 gallons 7 1/2% HCl w/ball sealers.
 - B. Frac well down tbg w/15,200 gals gelled wtr w/38,500 lbs 16/30 sd.
9. Flow and swab back load.
10. POH w/tbg and pkr.
11. Run prod equip and put well on prod.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 9/13/2002

Type or print name Pam Inskeep Telephone No. (915) 682-3753

(This space for State use)

APPROVED BY Gerry Guye TITLE Compliance Officer DATE 10-4-02

Conditions of approval, if any: