

(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

EXPIRES IN 1985  
(Other instructions on reverse side)

Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO. **NM-66425**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME <b>Laguna Salado South Unit</b>
2. NAME OF OPERATOR <b>Santa Fe Energy Operating Partners, L.P.</b>	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR <b>500 W. Illinois, Suite 500, Midland, TX 79701</b>	9. WELL NO. <b>1</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>2030' FNL and 1980' FWL, Sec. 22, T-23S, R-29E</b>	10. FIELD AND POOL, OR WILDCAT <b>Laguna Salado</b>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 22, T-23S, R-29E</b>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>2961.2' GR</b>
	12. COUNTY OR PARISH <b>Eddy</b>
	13. STATE <b>NM</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **Spud and set casing string**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-30-90: RU and spud 17-1/2" hole at 10:00 a.m. CST. Drilled to 370'. RU and ran 9 jts 13-3/8" 48# H-40 ST&C 8rd casing and set at 370'. Cemented w/ 300 sx C1 C + 4% gel, 1/4#/sk flocele and 250 sx C1 C + 2% CaCl<sub>2</sub>. Plug down at 4:33 p.m. CST. Cement did not circulate. WOC 2 hrs. Ran 1" PVC and tag cmt at 80'. Cemented annulus w/ 230 sx "C" Neat. Circulated 12 sx good cement. WOC 2 hrs. Started welding diverter.

7-1-90: NU Diverter System. WOC 8 hrs. Resume drilling operations.

RECEIVED

JUL 13 '90

C. D.  
ARTESIA, OFFICE

Cementing operations witnessed by BLM.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Larry McCullough*

TITLE **Sr. Production Clerk**

DATE **July 2, 1990**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side