

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 20 1991

WELL API NO. 30-015-26414
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MALAGA HARROUN -31-
8. Well No. 1
9. Pool name or Wildcat MALAGA, ATOKA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-2943', KB-2969'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator TEXACO PRODUCING INC. ✓
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	4. Well Location Unit Letter G : 2012 Feet From The NORTH Line and 1899 Feet From The EAST Line Section 31 Township 23-SOUTH Range 29-EAST NMPM EDDY County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-2943', KB-2969'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: COMPLETION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU CLARKE UNIT. TOH w/ TUBING. HALLIBURTON SPOTTED 25 SACK PLUG @ 10253'. TOP OF PLUG @ 10082'. TIH. DID NOT TAG PLUG. SPOTTED 25 SACK PLUG FROM 10264' TO 10092'. 01-29-91. TESTED PLUG TO 5000# FOR 30 MINUTES 01-30-91. TAGGED TOP OF PLUG @ 10035'. SET PLUG #2 FROM 9930' TO 9800'. SET PLUG #3 FROM 7659' TO 7529'. PLUGS #2 & #3 WERE 25 SACKS OF CLASS H EACH.
2. ROTARY WIRELINE RAN GR-CCL FROM 6500' TO 5500'. SET CIBP @ 6450'. TESTED PLUG TO 5000# FOR 30 MINUTES 02-02-91.
3. ROTARY PERFERED w/ 2 JSPF: 6360' TO 6386'. 52 HOLES. HALLIBURTON ACIDIZED w/ 2000 GAL 7 1/2% NEFE. 02-03-91. FRACED w/ 51000 GAL XLG 2% KCL WITH 97000# 20/40 SAND & 15000# 12/20 RESIN COATED SAND. 02-04-91.
4. WELL FLOWED 52 BNO & 17 BFW IN 5 HOURS 02-08-91.
5. PUMPED 24 HOURS ON POTENTIAL TEST 02-08-91. RECOVERED 229 BNO, 170 BW & 708 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / cwt TITLE DRILLING SUPERINTENDENT DATE 02-15-91

TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 22 1991