

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Producing Inc.		Well API No. 3001526414
Address P.O. Box 730 Hobbs, N.M. 88240		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>		Other (Please explain) Request Testing Allowable of 2500 bbls. for the month of February. Brushy Canyon 6360-6386
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Malaga Harroun 31	Well No. 1	Pool Name, Including Formation Malaga, Atoka	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location Unit Letter <u>G</u> : <u>2012</u> Feet From The <u>North</u> Line and <u>1899</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>23S</u> Range <u>29E</u> , <u>NMPM</u> Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <u>Texaco Trading and Transportation</u>	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 60628 Midland, Texas 79711-0628</u>				
Name of Authorized Transporter of Casinghead Gas <u>None</u>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit <u>G</u>	Sec. <u>31</u>	Twp. <u>23S</u>	Rge. <u>29E</u>	Is gas actually connected? <u>No</u>	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 8-30-90	Date Compl. Ready to Prod. 2-4-91		Total Depth 12082		P.B.T.D. 6415			
Elevations (DF, RKB, RT, GR, etc.) GR-2943, KB-2969	Name of Producing Formation Brushy Canyon		Top Oil/Gas Pay 6360		Tubing Depth 6258			
Perforations 6360-6386; 2 JSPF 52 Holes					Depth Casing Shoe 12082			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		610		700			
12 1/2	9 5/8		2700		1050			
8 3/4	7		10500		2000			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 2-6-91	Date of Test 2-8-91	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 450	Casing Pressure 0	Choke Size 18/64
Actual Prod. During Test 3092 GOR	Oil - Bbls. 229	Water - Bbls. 170	Gas - MCF 708

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M.C. Duncan
Signature
M.C. Duncan
Printed Name
2-25-91
Date
Engineer's Assistant
Title
393-7191
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 28 1991

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.