

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM 10-1085
(Other instructions on reverse side)

LEASE DESIGNATION AND SERIAL NO.

NM 70335

UNIT AGREEMENT NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Livingston Ridge Fed

WELL NO.

4

FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T-22-S, R-30-E

COUNTY OR PARISH

Eddy

STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JUL 30 1991

O. C. D.
ARTESIA, OFFICE

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit D, 430' FNL & 860' FWL

PERMIT NO.

30-015-26429

ELEVATIONS (Show whether DF, RT, GR, etc.)

3300.4' GL; 3312.4' KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and other pertinent to this work.)*

5/30/91 MI & RU DDU. Drill out DV tool. Clean out to TD.
5/31/91 Perforate w/4" gun, 2 shots per foot 7548'-7558'.
6/5/91 Treat perforations 7548'-7558' w/250 gal. 7-1/2% NeFe HCL.
6/7/91 Fracture treat perforations 7548'-7558' w/10,000 gal. polyemulsion w/20,000# 20/40 mesh sand & 6000# 16/30 resin coated mesh sand.
6/11/91 Perforated 5-1/2" casing w/4" casing gun 2 JSPF 7352'-7358' (13 shots); 7400'-7462' (125 shots).
6/13/91 Acidize perforations 7352'-7462' w/1500 gal. 7-1/2% NeFe HCL.
6/17/91 Fracture treat perforations 7352'-7462' w/46000 gal. polyemulsion w/135000# 20/40 mesh sand & 56000# 16/30 resin coated mesh sand.
6/19/91 Flowed 95 BO & 30 BW.
6/21/91 Perforated 7240'-7270' (61 shots).
6/22/91 Acidize w/600 gal. 7-1/2% NeFe HCL.
6/24/91 Fracture treat perforations 7240'-7270' w/17000 gal. polyemulsion w/60000# mesh sand.
6/28/91 Swabbing back load.
7/11/91 Ran tbg, rods & pump. Put on pump.
7/15/91 Pumped 24 BO & 186 BW. Temp. drop pending potential test.

I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders
L. M. Sanders

TITLE

Supervisor,
Regulation and Proration

DATE

7/22/91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

