

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 70335

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

RECEIVED

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, TX 79762

OCT 23 1991

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

O. C. D.
ARTESIA OFFICE

Unit D, 430' FNL & 860' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Livingston Ridge Fed

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T-22-S, R-30-E

14. PERMIT NO.

30-015-26429

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

3300.4' GL; 3312.4' KB

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/17/91 MI & RU DDU. Pull rods & pump & tbg. WIH w/5-1/2" RBP & packer on tbg. Set RBP @ 6500'. Set packer & tested RBP to 500#. Released packer & dumped 2 sacks sand on RBP. POOH w/ packer & tbg. Perforated 5-1/2" casing w/ 4" BSC, 2 JSPF, 6370'-6390' (41 shots).
9/18/91 Acidized perforations 6370'-6390' w/400 gal. 7-1/2% NeFe acid.
9/19/91 Treated perforations 6370'-6390' w/12000 gal. polyemulsion w/25,500# 20/40 mesh sand & 9000# resin-coated mesh sand.
9/23/91 Perforated 5-1/2" casing w/4" casing gun, 6000'-6012' (25 shots).
9/24/91 Treated perforations 6000'-6012' w/250 gal. 7-1/2% NeFe HCL acid.
9/26/91 Treated perforations 6000'-6012' w/10000 gal. polyemulsion w/20000# 20/40 mesh sand & 6000# resin-coated sand.
9/30/91 Perforated 5-1/2" casing w/4" casing gun, 2 JSPF 5890'-5904' (29 shots).
10/1/91 Acidized perforations 5890'-5904' w/300 gal. 7-1/2% NeFe HCL acid.
10/4/91 Fracture treated perforations 5890'-5904' w/10000 gal. polyemulsion w/ 20000# 20/40 mesh sand & 6000# 16/30 resin-coated sand.
10/11/91 Temp. drop from report until load is recovered and can run potential test for completion.

18. I hereby certify that the foregoing is true and correct

SUPERVISOR,

SIGNED

TITLE Regulation and Proration

DATE

10/22/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side