

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit L, 1200' FWL & 2240' FSL

BHL: 660' FWL & 1980' FSL

14. PERMIT NO.

30-015-26436

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3316' GL Unprepared

5. LEASE DESIGNATION AND SERIAL NO.

NM 70335

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Livingston Ridge Fed

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T-22-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Amend total depth to 7700' - Cabin Lake (Delaware) Field
Change casing and cementing program as per attached.

18. I hereby certify that the foregoing is true and correct

SIGNATURE

L. M. Sanders
L. M. Sanders

TITLE

Supervisor,
Regulation & Proration

DATE

12/12/90

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

12/18/90

*See Instructions on Reverse Side

RECEIVED

Dec 13 10 59 AM '90
CASH
AD
SERIES

SECTION II SURFACE HOLE: 475'± RKB; 17-1/2" Bit

A. Mud: Fresh Water/Native Mud - See attached Mud Program for details.

B. Casing: 13 3/8", 48 lb/ft, H-40, ST&C

PPCo. Allowables

Burst, psi	1620
Collapse, psi	690
Tension, K lbs	215

Make-up Torque, ft-lbs:

Optimum	3220
Minimum	2420
Maximum	4030

C. Cement: Circulate to surface with 800 sacks of Class "C" + 2% CaCl₂.

Slurry Weight:	14.8 ppg
Slurry Yield:	1.32 ft ³ /sx
Water Requirement:	6.3 gals/sx

D. Notes:

1. Surface casing must be cemented to surface.
2. Sandblast bottom 3 jts. and tack weld collars. Use thread lock compound on bottom 2 jts. when run.
3. Run centralizers on shoe jt and every other jt. to surface.
4. Install 13 3/8" slip on, weld btm X 13 5/8" - 3000 psi BHF top wellhead.
5. NU PPCo. Figure 7-9 alt. 2 or Figure 7-10, 3000 psi BOP.
6. WOC 24 hrs. Drill plug (but not shoe) and test casing to 600 psi for 30 minutes.
7. RU "Low Risk" H₂S equipment (100 ppm ROE < 3000') before drilling ahead.