

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 70335

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Livingston Ridge Fed

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T-22-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit L, 1200' FWL & 2240' FSL
BHL - Unit L, 660' FWL & 1980' FSL

14. PERMIT NO.

30-015-26436

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3316' GL (Unprepared)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spud well, run casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/11/90 Spud 17-1/2" hole.

12/12/90 Ran 11 jts. 13-3/8", 61#, K-55, ST&C casing & set @ 479'. Cemented w/800 sk Class C, 2% CaCl (14.8 ppg, 1.32 cu ft/sk). Circ. 250 sk to surface.

12/13/90 Total WOC 24 hrs. Tested casing to 600 psi - OK.

12/14/90 Drilling 12-1/4" hole.

12/17/90 Ran 187 jts. 8-5/8", 24#, J-55, ST&C casing & set @ 3705'. Cemented w/1400 sk Class C 65/35 POZ, 6% gel. 15#/sk salt, 1.32 ppg., 1.92 yield, 9.9 gal./sk & 200 20 Class C, 10#/sk salt, 15.2 ppg., 1.38 yield, 6.3 gal./sk. Circ. 215 sk to surface. Total WOC 21 hrs. Drilling 7-7/8" hole.

1/11/91 Reached TD of 7760'.

1/12/91 Ran DLL-MG-GR-Cal; SDL-DSN-GR-Cal.

1/13/91 Ran 184 jts. 5-1/2", 15.5#, ST&C casing & set @ 7755'. DV tool @ 6014'. Cemented w/500 sk C Neat, 14.8 ppg., 1.32 yield, 6.3 gal./sk. Circ. 75 sk to surface. 2nd stage cemented w/300 sk C, 20% Diacel D, 12 ppg., 2.69 yield, 15.5 gal./sk & 1000 sk C Neat, 14.8 ppg., 1.32 yield, 6.3 gal./sk. Circ. 140 sk to surface. WOC 24 hours.

RELEASE RIG. TEMP. DROP PENDING COMPLETION.

18. I hereby certify that the foregoing is true and correct

SUPERVISOR

SIGNED

L. M. Sanders

TITLE

REGULATION & PRORATION

DATE

1/14/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side