District I

PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III

State of New Mexico , Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION
P.O. Box 2088

5 Copies

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 'Operator many and Adulties 1 Operator many and Adulties 1 Operator many and Adulties 1 Operator company 1 Operator many and Adulties 1 Operator company 1 Property Company 1 Property Code 1 Property Code 1 Operator Code 1 Property Code 1 Operator	ooo Rio Brazos Rii. Pistrict IV O Box 2088, Santa				Santa Fe	e, NM 8750	4-2088		010		AMEN	NDED REPOR		
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Secretary Secr			_	/	d Address				2					
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API Number 3 - CABIN LAKE (DELAWARE)											•			
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