

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL ☒ GAS ☐ OTHER ☐

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

Unit E, 1450' FNL & 660' FWL

BHL Unit E, 1980' FNL & 660' FWL

14. PERMIT NO.

30-015-26437

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3312' Unprepared GL

RECEIVED

DEC 14 11 04 AM '90  
CARLSBURG SOURCE  
AREA HEADQUARTERS

5. LEASE DESIGNATION AND SERIAL NO.

NM 70335

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Livingston Ridge Fed

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 1, T-22-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud and set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

11/20/90 MI & RU drilling rig. Spud 17-1/2" hole.

11/21/90 Ran 10 jts. 13-3/8", 61#, K-55, ST&C Casing & set @ 473'. Cemented w/800 sacks  
Class C, 2% CaCl, 14.8 ppg, 1.32 yield, 6.3 gal./sack. Circ. 218 sacks to  
surface.

11/22/90 WOC 23 hrs. Tested casing to 1000 psi. - OK.

11/23/90 Drilling 12-1/4" hole.

11/25/90 Ran 86 jts. 8-5/8", 24#, K-55, ST&C casing & set @ 3700'.

11/26/90 Cemented w/1400 sacks Class C 65/35 POZ, 6% gel, 15# salt, 13.2 ppg, 1.92 yield,  
9.9 gal./sack & 200 sacks Class C, 10#/sacks salt, 15.2 ppg, 1.38 yield, 6.3 gal/  
sack. Circ. 185 sacks to surface. WOC 22-1/2 hours. Tested casing to 1000 psi-OK.

12/9/90 TD 7-7/8" hole - 7716'. Ran 183 jts. 5-1/2", 15.5#, J-55, LT&C casing & set @  
7716'. DV tool @ 5596'. Cemented w/400 sacks Class C Neat, 14.8 ppg, 1.32 yield,  
6.3 gal./sack. Release rig. TOC 1560'. Temp. drop pending completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

*L. M. Sanders*  
L. M. Sanders

TITLE

Supervisor,  
Regulation and Proration

DATE

12/13/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side