

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 7
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit E, 1450' FNL & 660' FWL

14. PERMIT NO.

30-015-26437

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3303.3'; KB 3314.3'

5. LEASE DESIGNATION AND SERIAL NO.

NM 70335

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Livingston Ridge Fed

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T-22-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☒
☒
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

REPAIRING WELL

SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MI & RU DDU. Pull rods & pump. Install BOP. Release TAC. COOH w/tbg. GIH w/5-1/2" RBP & RTTS packer on 2-7/8" tbg. Set RBP @ ±7380'. Set packet & test RBP to 500 psi. Dump 2 sk sand. Displace hole w/2% KCL water. Spot 10 bbls. 10% acetic acid. COOH w/tbg. & packer. Perforate 5-1/2" casing w/4" casing gun, 2 JSPF, 7290'-7322' - 65 shots. Swab to clean up perforations. Treat perforations 7290'-7322' w/600 gal. 7-1/2% NeFe HCL. Swab back load. Release packer. COOH w/tbg. & packer. Fracture treat perforations 7290'-7322' w/17,000 gal. polyemulsion w/60,000# 20/40 mesh sand. Swab back load. Release packer & COOH. GIH w/ tbg., rods & pump. Return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE

Supervisor,
Regulation & Proration

DATE

3/11/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side