

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVED
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BLM Roswell District
Modified Form No.

MD60-2160-3

RECEIVED
5. LEASE DESIGNATION AND SERIAL NO.

NM 59383

6. IF INDIAN, ALLOTTEE OR TRAIL NAME
DEC 20 10 51 AM '90

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carthel Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Delaware

11. SEC. T. R. M., OR BLOCK AND SURVEY

D. OR AREA

Sec. 5 23S 29E

O. C.
ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other P & A

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other

2. NAME OF OPERATOR
Bird Creek Resources, Inc.

3a. Area Code & Phone No.
918-582-3855

3. ADDRESS OF OPERATOR
810 S. Cincinnati, Suite 110, Tulsa, Ok 74119

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310' FSL, 1650' FEL

At top prod. interval reported below

At total depth

9a. API Well No.
30-015-26446

14. PERMIT NO.
DATE ISSUED
8-8-90

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED 8-17-90 16. DATE T.D. REACHED 8-27-90 17. DATE COMPL. (Ready to prod.) P&A 8-29-90 18. ELEVATION (OF RKB, RT, GR, ETC.)* 2998' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6590' 21. PLUG BACK T.D., MD & TVD P&A 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 10-6590' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CNL-ZDL, GR-DLL-MLL-CAL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
13 3/8"	52.75, J-55	420'	17 1/2"	420 sxs. "C", 2% CaCl	-----
8 5/8"	24.32, J-55	2800'	12 1/4"	1140sxs. Lite, 100sxs. "C"	-----

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Cmt: 30sxs. @ 6590-6490'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
30sxs. @ 3550-3450'			
30sxs. @ 2850-2750'			
30sxs. @ 450-350'			
15sxs. @ 50-0'			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
						P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--RBL.	GAS--MCF.	WATER--RBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--RBL.	GAS--MCF.	WATER--RBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bill M. Burks Bill M. Burks TITLE Agent DATE 12-26-90

*(See Instructions and Spaces for Additional Data on Reverse Side)