

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 8821C

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088
NOV 21 1991

O. C. D.
ARTESIA OFFICE

Form C-105
Revised 1-1-89

WELL API NO.
30-015-26456

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VB - 0358

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		7. Lease Name or Unit Agreement Name PEOC State 2
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER Plug & Abandon		
2. Name of Operator Pacific Enterprises Oil Co. (USA)		8. Well No. 1
3. Address of Operator 4245 Kemp, Suite 600, Wichita Falls, TX 76308		9. Pool name or Wildcat Black River Morrow

4. Well Location
Unit Letter B : 660' Feet From The North Line and 1980 Feet From The East Line
Section 2 Township 245 Range 27E NMPM Eddy County

10. Date Spudded 09-13-90	11. Date T.D. Reached 10-27-90	12. Date Compl. (Ready to Prod.) P&A 10-31-90	13. Elevations (DF & RKB, RT, GR, etc.) 3148.3' GR	14. Elev. Casinghead ----
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15. Total Depth 12,750	16. Plug Back T.D. Surface	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name	20. Was Directional Survey Made
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21. Type Electric and Other Logs Run LDT/CNL, DLL/MSFL	22. Was Well Cored
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 5/8"	48.0	555'	17 1/2"	285sxs lite+200sxs cl.c"	
9 5/8"	36.0	2266'	12 1/4"	700sxs lite +250sxs cl"c"	
7	23.0	10498'	8 3/4"	250sxs lite +250sxs cl"H"	6250'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) Cmt Plugs 35 sxs 12010'-11860' 50sxs 2314'-2037' 35sxs 10550'-10400' 50sxs 602'-467' 35sxs 9325'-9200' 12sxs 12'-3' 50sxs 6315'-6105' 50sxs 5810'-5700'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments
Logs LDT/CNL, DLL/MSFL, Chronologic history

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature John A. Crum Printed Name John A. Crum Title Reg Oper. Mgr. Date 11-20-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 550	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2090	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware 344 2302	T. Todilto	T.
T. Drinkard	T. Bone Springs 5760	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 9087	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology