

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

GAS - OIL RATIO TEST

Operator	Pool		WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	Completion			GAS - OIL RATIO CU.FT/BBL.		
	RB Operating Company	E. Loving (Delaware)		U	S	T						R	WATER BBL.	GRAV. OIL		OIL BBL.	GAS M.C.F.
Address	TYPE OF TEST - (X)		SCHEDULED			SCHEDULED			SCHEDULED			SCHEDULED					
2412 N. Grandview, Suite 201, Odessa, Tx. 79761	<input checked="" type="checkbox"/> Scheduled		<input type="checkbox"/> Scheduled			<input type="checkbox"/> Scheduled			<input type="checkbox"/> Scheduled			<input type="checkbox"/> Scheduled			<input type="checkbox"/> Scheduled		
Candelario	1	D	24	23S	28E	12/13/90	F 16/64	150	140	24	40	42.6	47	70	1489		
Amoco II Federal	7	P	11	23S	28E	11/28/90	F 18/64	650	140	20	94	42.9	344	305	887		

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

James L. Shatzsall
Signature

James L. Shatzsall, Sr. Prod. Engr.
Printed name and title

1/10/91
Date

(915) 362-6302

Telephone No.

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)