

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

FEB 12 1991

WELL API NO. 30-015-26537
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Urquidez
2. Name of Operator Pogo Producing Company	8. Well No. 2
3. Address of Operator P. O. Box 10340, Midland, Texas 79702-7340	9. Pool name or Wildcat East Loving, Delaware
4. Well Location Unit Letter J : 660 Feet From The South Line and 2294 Feet From The West Line Section 10 Township 23-S Range 28-E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2999.6	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-28-90: Set 14" conductor @ 40' in 20" hole - D/S cmt'd w/70 sxs "C" cmt - W/O Rig

12-31-90: MIRU Grace Rig 404 - spud 05:15 CST - drill 12-1/4" hole to 567' - Run 3-5/8" 24# ST&C csg to 567' - DS cmt'd w/Lead slurry 260 sxs Class "C" light w/4% gel + 2% CACl<sub>2</sub> + 1/4# celloflake 13.7#/g - tailed w/200 sxs Class "C" w/2% CACl<sub>2</sub> + 1/4# celloflake 14.8#/g - Plug down 3:00 a.m. MST 12-31-90 750# - circ 150 sxs

1-01-91: Cut csg - N/U BOP's - test 1200# - WOC 11 hrs - test 8-5/8" csg 1000 PSI (ok) - D/S cmt data - 600 PSI compressive strength 8 hrs @ 80 deg. F - drilling 1215' w/7-7/8" hole

SEE ATTACHMENT FOR CONTINUATION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard L. Wright TITLE Division Oper. Supervisor DATE 2/11/91

TYPE OR PRINT NAME Richard L. Wright TELEPHONE NO. (915)682-6822

(This space for State Use) ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 22 1991

CONDITIONS OF APPROVAL, IF ANY:

URQUIDEZ NO. 2  
660' FSL & 2294' FWL of Section 10, T-23-S, R-28-E  
Eddy County, New Mexico

(continuation)

- 1-02-91: Drlg 2083' 7-7/8" hole
- 1-03-91: Drlg 2575' 7-7/8" hole
- 1-04-91: Drlg 3676' 7-7/8" hole
- 1-05-91: Drlg 4754' 7-7/8" hole
- 1-06-91: Drlg 5425' 7-7/8" hole
- 1-07-91: Drlg 5736' 7-7/8" hole
- 1-08-91: Drlg to T.D. 6240' - P00H
- 1-09-91: Logging (CNL-FDC, DLL-MLL) GR Neutron to surface - start running  
5-1/2" csg
- 1-10-91: Set 5-1/2" 15.50 J-55 csg @ 6240' - stage collar @ 3100' - DS cmt'd  
1st stage w/655 sxs - no cmt above stage collar - 2nd stage w/670  
sxs circ 21 sxs - plug down 11:45 a.m. 1-09-91 - release rig
- 1-11-91: WOCU
- 1-12-91: MIRU Pride completion unit - GIH w/4-3/4" bit - drill stage collar  
and test 1800 PSI (ok)
- 1-13-91: GIH to 6159' - bit dull - P00H
- 1-14-91: GIH - drill to PBTD 6193' - circ 2% KCL - test csg 1800 PSI (ok) -  
P00H
- 1-15-91: Run CBL 6193-4500' (ok) - start perf for production
- 1-16-91: W/A finish perf - perf interval 6074-94' 2 spF w/select fire 4" bullet  
gun - GIH w/prod tbg testing to 6000 PSI
- 1-17-91: Acidize w/1700 gals 15% HCl NEFE - sd frac w/20580 gals pad plus  
13102 gals fluid w/33980# 20/40 Ottawa sd