

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
FEB - 6 1991

O. C. D.
ARTESIA, OFFICE

| |
|---|
| WELL API NO. 30-015-26542 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. VB-55 |
| 7. Lease Name or Unit Agreement Name Amethyst State Com |
| 8. Well No. 1 |
| 9. Pool name or Wildcat Undesignated Rustler Bluff |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2,903.3' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
P. O. Box 823085, Dallas, Texas 75382-3085

4. Well Location
Unit Letter E : 1,880 Feet From The north Line and 990 Feet From The west Line
Section 32 Township 24S Range 29E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/01/90 Spudded well @ 5:00 pm (MST). Drilled 17-1/2" hole to 600'.
12/02/90 Ran 600' (14 jts), 48#, K-55, ST&C casing. Cemented w/650 sx
Class C Neat w/2% CaCl. Circulated 50 sx cement to pit.
12/03/90 Tested casing and shoe to 1,000 psi for 30 minutes. WOC 18
hrs.
12/08/90 Drilled 12-1/4" hole to 2,808'. Ran 2,808' (65 jts) of 9-5/8"
40#, K-55, ST&C casing. Cemented w/1,125 sx Pacesetter Lite
w/1/4# Cello-Seal and 100 sx Class C Neat w/2% CaCl2. Circ
100 sx to pit.
12/09/90 Test casing and shoe to 1,500 psi for 30 minutes. WOC 23 hrs.
12/22/90 Ran open hole logs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Machelle Byrum TITLE Production Secretary DATE 1/25/91
TYPE OR PRINT NAME Machelle Byrum TELEPHONE NO. 214/739-177

(This space for State Use) ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE FEB 7 1991

CONDITIONS OF APPROVAL, IF ANY: