

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1930, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

CISF
BETA
BOM

WELL API NO.
30-015-26544

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

JAN 14 '91

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER O. C. D.
ARTESIA, OFFICE

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP REPAIR ☐ OTHER ☐

2. Name of Operator
Bird Creek Resources, Inc. ✓

3. Address of Operator
810 S. Cincinnati, #110 Tulsa, OK 74119

4. Well Location
Unit Letter C: 330 Feet From The North Line and 2250 Feet From The West Line
Section 22 Township 23-S Range 28-E NMPM Eddy County

10. Date Spudded 12-9-90 11. Date T.D. Reached 12-17-90 12. Date Compl. (Ready to Prod.) 1-5-91 13. Elevations (DF, RKB, RT, GR, etc.) 3030 KB 14. Elev. Casinghead 3016

15. Total Depth 6349' 16. Plug Back T.D. 6312' 17. If Multiple Complet. How Many Zones? 1 18. Interv. Drilled By Rotary Tools 0-6349' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Delaware @ 6105-6206' 20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
Atlas' GR-CNL-ZDL & GR-DLL-MLL-DEL 22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8 5/8"	24	0-530'	12 1/4"	420 sx. C, 8 yd Redimix,	
					cmt. circ.
5 1/2"	15.5	0-6341'	7 7/8"	#1 stg: 616 sx.,	cmt. circ.
				#2 stg: 1166 sx.,	cmt. circ.

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	0-6018'

26. Perforation record (interval, size, and number)
Delaware, 1spf @ 6105-6206'
Total 34 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
6105-6206' AMOUNT AND KIND MATERIAL USED
22,400 g. 30# gel
171 MCF Nitrogen
61,000# sand

28. PRODUCTION

Date First Production 1-5-91 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>1-8-91</u>	<u>4</u>	<u>17/64"</u>		<u>24</u>	<u>161</u>	<u>22</u>	<u>917</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
<u>425#</u>	<u>1040#</u>		<u>144</u>	<u>161</u>	<u>132</u>	<u>42.0</u>

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Venting, waiting on battery Test Witnessed By
Keith Norvell

30. List Attachments
Logs, deviation survey (918) 582-3855

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bill M. Burks Printed Name Bill M. Burks Title Agent Date 1-9-91