

CONFIDENTIAL

C/SF  
BLM  
Bjm

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

MAR 12 1991

WELL API NO.  
30-015-26583

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Pardue -C-, 8808 JV-P

WELL COMPLETION OR RECOMPLETION REPORT  
ARTESIA, NM

1a. Type of Well:  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

2. Name of Operator  
BTA Oil Producers

3. Address of Operator  
104 S. Pecos, Midland, TX 79701

8. Well No.  
1-Y

9. Pool name or Wildcat  
Loving, East (Delaware)

4. Well Location  
Unit Letter N : 611 Feet From The South Line and 1504 Feet From The West Line

Section 11 Township 23S Range 28E NMPM Eddy County

10. Date Spudded 2-20-91  
11. Date T.D. Reached 3-1-91  
12. Date Compl. (Ready to Prod.) 3-8-91  
13. Elevations (DF & RKB, RT, GR, etc.) 2977' GR 2988' RKB  
14. Elev. Casinghead

15. Total Depth 6200  
16. Plug Back T.D. 6150  
17. If Multiple Compl. How Many Zones?  
18. Intervals Drilled By Rotary Tools 6200 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6020-6098  
20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL-GR-CCL  
22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	526	12-1/4	400 Sx - Circ	
5-1/2	15.5 & 17	6200	7-7/8	1300 Sx - Circ	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	6098	----

26. Perforation record (interval, size, and number)  
6020-6098 w/1 spf (60 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL 6020-6098 AMOUNT AND KIND MATERIAL USED A w/2200 gal

PRODUCTION

28. Date First Production 3-9-91  
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-9-91	24	12/64"		154	124	69	805

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
730	980		154	124	69	44°

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  
Test Witnessed By Jim Loughmiller

30. List Attachments  
C-104, Inclination, Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dorothy Houghton Printed Name Dorothy Houghton Title Regulatory Admn. Date 3-11-91

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. <sup>Cherry</sup> Canyon _____ 3410'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____ 6008	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 6116	T. Entrada _____	T. _____
T. Abo _____	T. Brushy Canyon _____ 4654	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from ..... 6020 ..... to ..... 6098 .....  
 No. 2, from ..... to .....  
 No. 3, from ..... to .....  
 No. 4, from ..... to .....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet  
 No. 2, from ..... to ..... feet  
 No. 3, from ..... to ..... feet

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
-0-	526	526	Surface Rock				
526	2397	1871	Salt & Anhydrite				
2397	3056	659	Anhydrite				
3056	3761	705	Anhydrite & Dolomite				
3761	4990	1229	Sand & Lime				
4990	6200	1210	Sand & Shale				