

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-26627

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Pogo Producing Company

3. Address of Operator
P. O. Box 10340, Midland, Texas 79702-7340

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 2310 Feet From The West Line

Section 10 Township 23-S Range 28-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3007.2 GR

7. Lease Name or Unit Agreement Name
RECEIVED

Urquidez **MAR 11 1991**

8. Well No.
O. C. D.
3
ARTESIA, OFFICE

9. Pool name or Wildcat
East Loving Delaware

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Drilling and Completion Operations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-13-91: MIRU Grace 404 - Drill 12-1/4" hole to 565' - Run 13 jts 8-5/8" 24# csg to 565' - cmt'd w/B.J. Services as follows: Lead - 315 sks 65:35:6 Class "C" 12.6 PPg with 1/4# sk celloflake: tailed w/100 sks "C" w/2% CAC12 14.8#/g - plug down 11:15 PM CST 2-12-91 - WOC - as per B.J. spec 6 hrs @ 80 deg. F 500 PSI compressive strength

2-14-91: Total WOC 12-1/4 hrs - Drlg 7-7/8" hole to 1425'

2-15-91: Drlg 7-7/8" hole to 2168'

2-16-91: Drlg 7-7/8" hole to 3060'

2-17-91: Drlg 7-7/8" hole to 4275'

2-18-91: Drlg 7-7/8" hole to 5075'

SEE ATTACHMENT FOR CONTINUATION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Division Oper. Supervisor DATE 3/7/91

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

For Record Only

APR 29 1991

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Urquidez No. 3
1980' FSL & 2310' FWL of Section 10, T-23-S, R-28-E
Eddy County, New Mexico

continuation

- 2-19-91: Drlg 7-7/8" hole to 5818'
- 2-20-91: Bit Trip - Drlg 7-7/8" hole to 6212'
- 2-21-91: Drlg 7-7/8" hole to 6250' (TD) - Western Atlas Log Dual Lat. Log - Neutron/Density (6250-2500') - Run Neutron/Gamma to surface - L/D drillpipe
- 2-22-91: Run 5-1/2" 15.50 J-55 LT&C csg - (GS 6250, FC 6204 & stage tool @ 3685') - B.J. Services cmt'd as follows: 1st stage 610 sks "C" 10% salt + 1/4# celloflake 14.8#/g - plug dn 3:15 PM CST 2-21-91 - open stg tool - circ 4 hrs - 150 sks above tool - 2nd stg 965 sks Lite w/10% salt 12.8#/g - tailed w/100 sks "C" Neat 14.8 PPg - plug dn 9:00 PM CST 2-21-91 - circ. 180 sks cmt - install "B" sect test to 3000 PSI - Rig released 1:00 AM CST 2-22-91
- 2-23-91: MORT - MIRU Pride 952 - GIH w/4-3/4" bit to 3600'
- 2-24-91: Drill stg tool @ 3685' - Test 2000 PSI - TIH to PBTD 6204' - displace w/2% KCL - Test csg w/3000 PSI - POOH
- 2-26-91: Ran CBL 6187' to 4190' - good bond - perf for production w/4" csg gun (2) JSPF 120 deg phase (6087-6108') 42 holes - GIH w/tbg testing to 6000 PSI
- 2-27-91: FIH testing tbg - broke dn perfs w/2900 PSI - EOT 6008'