

CLSF
Op
RB

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-26633

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-120

7. Lease Name or Unit Agreement Name

Medano VA State

8. Well No.
4

9. Pool name or Wildcat
Wildcat Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 330 Feet From The West Line

Section 16 Township 23S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3348' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Producing Casing, Perforate, Treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8150'. Reached TD 4-24-93. Ran 198 joints 5-1/2" 15.5# and 17# J-55 casing set at 8150'. Float shoe set 8150', float collar set 8108'. DV tool set 6516'. Short joint @ 7508'. Cmt'd in two stages: Stage I - 255 sx "H" + 5#/sx Gilsonite + 8#/sx CSE + .6% CF-14 + .35% Thriftylite (yield 1.65, wt 13.6). Tailed in w/65 sx "H" + 10% Thixad + 8#/sx Hiseal + 10% Salt (yield 1.38, wt 15.5). PD 12:40 PM 4-25-93. Bumped plug to 800 psi for 1 minute. Circulated 100 sacks. Circulated thru DV tool 3 hours. Stage II - 600 sx PSL "C" + 5#/sx Gilsonite + 5#/sx Salt + .4% CF-14 (yield 1.84, wt 12.7). Tailed in w/65 sx "H" + 10% Thixad + 8#/sx Hiseal + 10% Salt (yield 1.38, wt 15.5). PD 4:30 PM 4-25-93. Bumped plug to 3500 psi for 1 minute, float and casing held OK. WOC 18 hours. Drilled out DV tool @ 6516'. Perforated 7754-7937' w/14 - .42" holes as follows: 7754, 60, 70, 75, 82, 89, and 7801' (7 holes), 7889, 93, 7900, 11, 24, 31 and 7937' (7 holes). Acidized perfs 7889-7937' w/500 g. 7 1/2% NEFE. Acidized perfs 7754-7801' w/500g. 7 1/2% NEFE. Frac'd (via 5 1/2" casing) with 57500g. 35# XL gel with 115000# 20/40 Brady, 60000# 16/30 resin coated sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 4-30-93
TYPE OR PRINT NAME: Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)
ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY: _____

MAY 6 1993